

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
December 17, 2024 ~ 6:00 PM
SNOWLINE SCHOOL DISTRICT-PRESCHOOL SERVICES ROOM
4075 NIELSON RD, PHELAN, CA 92371***

Anyone who would like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - a. *Regular Board of Directors Meeting- November 19, 2024*
 - b. Bills:
 - a. *November 19, 2024 through December 17, 2024*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.
- 4) **Old Business**
 - Information Items:*
 - a. System Update
 - b. Account 820
- 5) **Next Scheduled Meeting**
 - a. January 21, 2025
- 6) **Closed Session**
 - a. Employee Evaluation
- 7) **Adjournment**

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REGULAR BOARD OF DIRECTORS MEETING
November 19, 2024 ~ 6:00 PM
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MEETING MINUTES

1) Open Meeting- 6:00 PM

- a. The Regular Board of Directors Meeting of November 19, 2024, was called to order at 6:02 PM by Vice President Luanne Uhl. General Manager Joseph Tapia led the Pledge of Allegiance. Director David Nilsen led the Invocation.
- b. Attendance:
 - a. Luanne Uhl is in attendance as presiding President.
 - b. Kellie Williams is in attendance as Secretary/Treasurer.
 - c. David Nilsen is in attendance as presiding Director.
- c. Guest Present:
 - a. Peter Barnes
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, Executive Manager, were present.

2) Consent Motions

- a. Minutes:
 - a. *Regular Board of Directors Meeting- October 22, 2024*
- b. Bills:
 - a. *October 22, 2024 through November 19, 2024*
- c. Managers' Report: Included in Board Packet

Dave Nilsen moved to accept the Bills, Managers Report and Minutes as presented. Kellie Williams seconded the motion.

Motion passed 3 yes, 0 no

- 3) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of the meeting minutes.

4) Old Business

Information Items:

- a. System Update
 - a. See Managers Report below

- b. Nilsen asked about Well #13's waterline project and the manager said they are on day 3 of the line installation.
- b. SCWC Customer Leak Policy
 - a. Discussion followed, Peter Barnes asked a question that was asked online about a customer who said they paid their bill in full and presented their leak to the board and followed the Leak Policy would they be reimbursed? The board is committed to support SCWC customers and is always committed to working with them.
 - b. Nilsen moved to accept the policy as presented. Williams seconded the motion.
Motion passed 3 yes, 0 no.
- c. 2025 Operating Budget with Rate Increase Approval
 - a. Nilsen moved to approve the budget as follows. Uhl 2nd the motions.

Motion passed 3 yes, 0 no.

5) **New Business**

Action Items:

- a. Account 820

No action, Account 820 is not present. Williams suggested putting on next month's agenda to show grace because of the new change to be present at the meeting to present the issue to the board.

Account 820 will be posted on next month's agenda.

- b. Approval of Full-Time Hires

The General Manager is requesting we hire the full summer help and the office staff full time.

Nilsen moved to hire SCWC part-time summer help and office staff full time. Williams 2nd the motion.

Motion passed 3 yes, 0 no.

- c. Employee Holiday Gifts

Williams moved to approve the Christmas and Thanksgiving gifts for a total of \$700 each. Nilsen seconded the motion.

Motion passed 3 yes, 0 no.

6) **Next Scheduled Meeting**

- a. December 17, 2024
- b. December 20, 2024, Employee Christmas Dinner, no agenda
- c. January 21, 2025

- 7) **Closed Session**
a. No closed session

8) **Adjournment 6:25**

Nilsen moved to adjourn the meeting at 6:25 pm. William's 2nd the motion.

Motion passed

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Directors

Regular Board of Directors Meeting – Managers Report

November 19, 2024

PRODUCTION

- October Production-54.25 AF- 2024 Year to Date Production- 518.44
- October Meter Service Usage- 43.67 AF; 2024 Year to Date Consumption- 401.14

Well soundings, 2024:

- Static Water Levels compared October 2023 to October 2024:

Well, 2A. Static level is up 4 FT.

Well, 3A. Static level is up 4 FT.

Well, 4A. Static level is up 4 FT.

Well, 5. Static level is up 2 FT.

Well, 8. Static level is up 2 FT.

Well, 11. Static level is up 2 FT.

Tunnel the Tunnel flow is currently averaging 288 GPM.

- Total pumping capacity as of October 2024 is 2,487 GPM.
- Current usage is averaging 504,000 gallons per day, 319 gallons per minute.

Work Completed or in Progress- October 2024

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 0- Meter upgrades.
- 0-Mainline leaks / 0- service line leaks.
- Completed DDW service lines Records.
- Pulled Well 11 for rehab.
- Installed 700' of 8''C900 and 3 8''Gate Valves to eliminate a dead in line.
- Hydrant Flushing.
- Well 13 Update:
 - Waiting on SBC building permit.

Sheep Creek Water Company

4200 Sunnyslope Rd.

P.O. Box 291820

Phelan, CA 92329-1820

Office (760) 868-3755/Fax (760) 868-2174

Email sheepcreek@verizon.net / www.sheepcreekwater.com

Regular Board of Directors Meeting – Managers Report

December 19, 2024

PRODUCTION

- November Production-42.87 AF- 2024 Year to Date Production- 561.32
- November Meter Service Usage- 43.01 AF; 2024 Year to Date Consumption- 444.16

Well soundings, 2024:

- Static Water Levels compared November 2023 to November 2024:
 - Well, 2A.** Static level is up 4 FT.
 - Well, 3A.** Static level is up 4 FT.
 - Well, 4A.** Static level is up 4 FT.
 - Well, 5.** Static level is up 9 FT.
 - Well, 8.** Static level is up 4 FT.
 - Well, 11.** Static level is up 9 FT.
- Tunnel** the Tunnel flow is currently averaging 293 GPM.
- Total pumping capacity as of November 2024 is 2,350 GPM.
- Current usage is averaging 467,000 gallons per day, 324 gallons per minute.

Work Completed or in Progress- November 2024

- Work orders as office requests.
- Well soundings – weekly.
- Samples- weekly.
- 2- Meter upgrades.
- 0-Mainline leaks / 0- service line leaks.
- Pump Check Test Well 11 after rehab.
- Installed 2,100 of 8’’C900 and 7-8’’Gate Valves, 260’of 6’’ C900 and 4-6’’ Gate valves 5-Tee set up, two fire Hydrant, Eliminated 4 dead in lines to increase fire flow.
- Well 13 Update:
 - We received SBC building permit on 12/05/2024.
 - Installed Transformer.

- **Allotment Tier 1 – All share 600 CF. Tier 1 \$0.65 per hcf**
- **Allotment Tier 2 – 300 CF. Tier 2 \$5.27 per hcf**
- **Tier 3 Overage- No Allotment. Tier 3 \$11.00 per hcf**

					Monthly Deposits					
2024										
Month	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	\$5.00 Assessment
JAN	12,235.97	7,664.00	2,131.61	2,440.36	\$ 5,884.10	\$ 3,154.78	\$ 3,660.54	\$ 2,440.36	\$ 3,750.00	\$ 6,010.00
FEB	11,352.07	8,238.61	1,607.61	1,505.85	\$ 5,154.42	\$ 2,379.26	\$ 2,258.78	\$ 1,505.85	\$ 3,750.00	\$ 6,010.00
MAR	10,495.69	6,145.74	1,999.99	2,349.96	\$ 5,162.85	\$ 2,959.99	\$ 3,524.94	\$ 2,349.96	\$ 3,750.00	\$ 6,010.00
APR	13,139.98	7,659.21	2,606.25	2,874.52	\$ 6,473.00	\$ 3,857.25	\$ 4,311.78	\$ 2,874.52	\$ 3,750.00	\$ 6,020.00
MAY	18,028.01	10,321.92	4,259.36	3,446.73	\$ 8,931.29	\$ 6,303.85	\$ 5,170.10	\$ 3,446.73	\$ 3,750.00	\$ 6,015.00
JUNE	18,663.72	13,700.07	2,438.99	2,524.66	\$ 8,432.40	\$ 3,609.71	\$ 3,786.99	\$ 2,524.66	\$ 5,835.00	\$ 6,045.00
JUL	25,681.70	21,633.42	2,044.50	2,003.78	\$ 10,852.08	\$ 2,984.97	\$ 3,005.67	\$ 2,003.78	\$ 5,835.00	\$ 6,075.00
AUG	25,191.97	13,918.61	2,850.00	8,423.36	\$ 12,616.76	\$ 4,161.00	\$ 12,635.04	\$ 8,423.36	\$ 5,835.00	\$ 6,100.00
SEP	20,928.70	12,375.87	2,126.32	6,426.51	\$ 10,262.17	\$ 3,104.43	\$ 9,639.77	\$ 6,426.51	\$ 5,835.00	\$ 6,130.00
OCT	19,026.21	10,517.12	2,103.53	6,405.56	\$ 9,527.41	\$ 3,071.15	\$ 9,608.34	\$ 6,405.56	\$ 5,835.00	\$ 6,140.00
NOV	18,738.80	8,154.49	1,195.50	9,388.81	\$ 9,978.51	\$ 1,745.43	\$ 14,083.22	\$ 9,388.81	\$ 5,835.00	\$ 6,120.00
DEC		-			\$ -	\$ -	\$ -	\$ -		
TOTAL	193,482.82	120,329.06	25,363.66	47,790.10	93,274.99	37,331.82	71,685.15	47,790.10	53,760.00	66,675.00

\$ 78,213.89 \$ 133,666.49 \$ 525,691.10

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

excel/Monthly Tier Rate Deposits

PRODUCTION 5 - YEAR RECAP															
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2024	-2%	-10%	-3%	-7%	1%	7%	10%	31%	49%	22%	15%	-100%			
	-38%	-42%	-56%	-53%	-49%	-53%	-40%	-35%	-28%	-38%	-33%	-100%	GALLS	CU.FT.	A.F.
Tunnel	8,817,000	8,385,000	9,891,000	10,181,000	11,005,000	11,148,000	11,752,000	12,224,000	12,154,000	12,874,000	12,845,000		120,654,000	16,130,214	370.27
Well # 2A	28,000	18,000	15,000	148,000	81,000	42,000	4,958,000	4,445,000	5,235,000	1,900,000	20,000		16,864,000	2,254,545	51.75
Well # 3A	30,000	18,000	19,000	188,000	54,000	33,000	28,000	3,827,000	484,000	28,000	13,000		4,722,000	631,283	14.49
Well # 4A	32,000	13,000	25,000	734,000	4,427,000	4,214,000	28,000	13,000	15,000	758,000	1,189,000		11,426,000	1,527,540	35.07
Well # 5	28,000	19,000	19,000	157,000	73,000	2,541,000	6,444,000	4,544,000	5,892,000	2,089,000	21,000		21,627,000	2,891,310	66.37
Well # 8	2,395,000	1,507,000	1,407,000	1,145,000	873,000	121,000	27,000	20,000	14,000	10,000	24,000		7,343,000	981,684	22.53
Well # 11	8,900	17,300	9,500	7,800	8,900	14,900	102,800	2,000	0	20,800	80,100		270,800	36,176	0.83
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,134,900	9,977,300	11,185,500	12,538,600	16,301,900	18,111,900	23,337,800	25,075,000	23,594,000	17,677,600	13,972,100	0	182,906,600	24,452,754	561.32
TOTAL CF	1,488,823	1,333,884	1,495,388	1,878,283	2,179,398	2,421,377	3,120,027	3,352,273	3,154,278	2,383,318	1,887,928	0	Total Reduction=		
TOTAL AF	34.172	30.619	34.327	38.480	50.029	55.583	71.621	76.952	72.407	54.251	42.879	0.000			
2023	-8%	-3%	-18%	-16%	-10%	-15%	-2%	-9%	-11%	-9%	-4%	-3%			
	-37%	-36%	-54%	-50%	-50%	-56%	-46%	-50%	-52%	-49%	-41%	-30%	GALLS	CU.FT.	A.F.
Tunnel	8,440,000	5,967,000	8,988,000	7,554,000	8,223,000	7,883,000	7,815,000	7,718,000	7,803,000	7,959,000	7,955,000	8,380,000	90,463,000	12,093,984	277.58
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,748,000	22,000	22,000	21,009,000	2,808,690	64.46
Well # 3A	89,000	38,000	39,000	802,000	7,789,000	23,000	4,480,000	39,000	13,000	578,000	1,844,000	33,000	15,323,000	2,048,529	47.02
Well # 4A	80,000	268,000	23,000	18,000	41,000	23,000	4,484,000	38,000	2,855,000	2,877,000	158,000	23,000	10,682,000	1,428,075	32.78
Well # 5	32,000	17,000	22,000	177,000	37,000	3,889,000	1,979,000	3,188,000	417,000	550,000	1,275,000	23,000	11,604,000	1,551,337	35.61
Well # 8	4,841,000	4,781,000	4,370,000	4,883,000	27,000	141,000	2,482,000	19,000	25,000	1,135,000	2,901,000		25,365,000	3,391,043	77.83
Well # 11	7,200	17,200	14,000	13,800	21,000	15,800	89,900	8,300	1,400	11,500	12,900	18,800	227,400	30,401	0.70
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,361,200	11,082,200	11,479,000	13,435,600	16,162,000	16,864,800	21,178,900	19,189,300	15,795,400	14,544,500	12,201,900	11,378,600	174,673,400	23,352,059	535.97
TOTAL CF	1,518,877	1,481,578	1,534,828	1,796,203	2,180,895	2,254,852	2,831,404	2,585,414	2,111,884	1,944,452	1,831,270	1,521,203	Total Reduction=		
TOTAL AF	34.861	34.005	35.222	41.226	49.592	51.748	64.986	58.881	48.467	44.629	37.441	34.914			
2022													GALLS	CU.FT.	A.F.
Tunnel	5,022,000	5,856,896	8,268,000	8,095,000	8,290,000	8,091,200	8,368,000	8,348,000	8,103,000	8,325,000	8,149,000	8,347,000	73,057,096	9,766,991	224.17
Well # 2A	83,000	18,000	18,000	13,000	30,000	5,001,000	4,812,000	8,488,000	5,814,000	5,113,000	3,284,000	521,000	30,931,000	4,135,160	94.91
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,498,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9.22
Well # 5	50,000	12,000	15,000	12,000	28,000	3,204,000	8,455,000	5,822,000	5,009,000	4,439,000	2,889,000	48,400	27,759,400	3,711,150	85.18
Well # 8	8,954,000	5,772,000	8,739,000	4,287,000	4,702,000	1,873,000	117,000	81,000	21,000	15,000	24,000	1,955,000	32,340,000	4,323,529	99.23
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983	590.07
TOTAL CF	1,853,743	1,533,275	1,880,749	2,132,208	2,398,878	2,884,285	2,874,828	2,822,928	2,388,471	2,128,757	1,890,888	1,582,820	Total Reduction=		
TOTAL AF	37.956	35.191	43.167	48.938	55.054	61.150	65.978	64.791	54.315	48.859	38.804	35.865			
2021													GALLS	CU.FT.	A.F.
Tunnel	5,901,408	5,382,580	5,937,120	5,806,080	8,057,848	5,880,000	8,115,880	8,118,000	5,959,000	5,553,000	8,048,000	8,281,000	70,999,496	9,491,911	217.86
Well # 2A	22,000	29,000	17,000	4,431,000	7,278,000	8,584,000	8,493,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.03
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,229,000	4,184,000	2,929,000	11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60
Well # 5	18,000	28,000	15,000	25,000	5,777,000	5,854,000	5,793,000	8,498,000	8,255,000	889,000	44,000	17,000	31,189,000	4,169,652	95.70
Well # 8	8,375,000	5,345,000	8,820,000	8,312,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,958,000	3,388,000	38,109,000	5,094,786	116.93
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,384,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76
TOTAL CF	1,851,712	1,448,748	1,714,895	2,223,928	2,868,517	2,923,438	3,134,884	2,988,422	2,722,473	2,242,487	1,908,890	1,883,824	Total Reduction=		
TOTAL AF	37.910	33.205	39.355	51.043	61.201	67.098	71.951	68.590	62.486	51.469	43.808	38.647			
2020													GALLS	CU.FT.	A.F.
Tunnel	5,481,792	5,087,000	5,428,224	5,313,800	5,871,000	5,852,000	5,954,000	5,954,978	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208.07
Well # 2A	177,000	82,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,883,000	5,480,000	9,107,000	5,025,000	15,000	25,000	8,825,000	8,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70
Well # 5	5,119,000	4,377,000	440,000	347,000	3,529,000	8,710,000	3,082,000	21,000	8,154,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03
Well # 11	0	127,800	88,800	194,100	482,700	1,109,800	2,908,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281	18.14
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88
TOTAL CF	1,449,571	1,471,497	1,455,324	1,530,040	2,518,543	2,753,289	3,155,388	2,874,034	2,824,183	2,398,118	1,742,193	1,512,901	Total Reduction=		
TOTAL AF	33.270	33.774	33.402	35.117	57.805	63.193	72.422	65.984	60.229	54.995	39.986	34.724			

Reduction compared to 2021
Reduction compared to 2013

	1202	1202	1202	1204	1203	1209	1215	1220	1226	1228	1224		Service Connection
	3966.6	3966.6	3966.6	3973.2	3969.9	3989.7	4009.5	4026	4045.8	4052.4	4039.2	0	Population
	-10%	-9%	-24%	-28%	-11%	-21%	1%	-2%	-19%	-1%	-8%	-2%	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2024	-32%	-27%	-48%	-57%	-51%	-51%	-43%	-41%	-43%	-38%	-4%	-100%	
Cons'n HCF	12,235	11,352	10,495	13,139	18,028	18,663	25,681	25,191	20,928	19,026	18,738		193,476
Cons'n GPM	205	211	176	227	302	323	430	422	362	319	324	0	275
Cons'n A.F.	28,088	26,061	24,093	30,163	41,387	42,844	58,955	57,831	48,044	43,678	43,017	0.000	444,160
Ave GPDPP	74.43	73.82	63.84	82.45	109.57	116.63	154.55	150.98	128.97	113.29	115.67	#DIV/0!	
2023	-38%	38%	-38%	-59%	-48%	-53%	-52%	-29%	-55%	-51%	-30%	-40%	
Cons'n HCF	11,051	11,638	11,782	12,616	18,524	18,659	22,333	25,146	17,349	16,624	14,598	11,516	191,836
Cons'n GPM	185	216	197	218	310	323	374	421	300	279	253	193	273
Cons'n A.F.	25,370	26,717	27,048	28,962	42,525	42,835	51,270	57,727	39,828	38,163	33,512	26,437	440,395
Ave GPDPP	69.277718	72.957568	73.86029	79.088561	116.12528	120.87063	140.00355	157.638	112.38462	104.21435	94.563991	72.192761	
2022	-31%	-32%	-18%	-43%	-41%	-40%	-52%	-27%	-45%	-50%	-24%	-38%	
Cons'n HCF	12,268	12,858	15,510	17,551	20,711	23,764	22,170	25,581	21,299	16,717	15,793	11,744	215,966
Cons'n GPM	206	239	288	326	384	411	371	429	369	280	273	197	314
Cons'n A.F.	28,164	29,518	35,606	40,292	47,546	54,555	50,895	58,726	48,896	38,377	36,256	26,961	495,790
Ave GPDPP	76.907733	80.605637	97.230785	110.02563	129.83538	148.97436	138.98172	160.36497	133.5215	104.79736	99.004886	73.622072	
2021	-30%	-17%	-31%	-37%	-43%	-29%	-39%	-42%	-31%	-43%	-12%	-11%	
Cons'n HCF	12,493	12,897	13,998	19,265	21,063	27,040	27,372	25,069	25,460	17,604	17,078	14,263	233,603
Cons'n GPM	209	239	235	334	353	468	459	420	441	295	296	239	332
Cons'n A.F.	28,680	29,607	32,136	44,227	48,354	62,074	62,838	57,551	58,448	40,414	39,205	32,744	536,279
2020	-33%	-27%	-43%	-58%	-46%	-40%	-44%	-44%	-34%	-30%	-25%	-10%	
Cons'n HCF	12,108	11,353	11,457	13,003	19,970	23,014	25,219	24,223	24,214	21,641	14,550	14,433	215,185
Cons'n GPM	203	211	192	225	335	398	423	406	419	363	252	242	306
Cons'n A.F.	27,795	26,062	26,302	29,850	45,846	52,833	57,894	55,608	55,588	49,681	33,403	33,133	493,996
2019	-31%	-30%	-40%	-47%	-53%	-49%	-46%	-43%	-40%	-36%	-28%	-20%	
Cons'n HCF	12,481	10,980	10,327	16,381	17,288	19,469	24,323	24,572	21,868	19,744	13,907	12,940	204,279
Cons'n GPM	209	204	173	284	290	337	408	412	379	331	241	217	290
Cons'n A.F.	28,652	25,207	23,707	37,606	39,688	44,695	55,838	56,409	50,203	45,325	31,926	29,706	468,960
2018	-15%	-7%	-37%	-41%	-40%	-35%	-40%	-39%	-39%	-39%	-16%	-18%	
Cons'n HCF	15,360	14,461	12,701	18,206	22,082	24,730	27,000	26,417	22,364	18,762	16,399	13,123	231,605
Cons'n GPM	257	268	213	315	370	428	452	443	387	314	284	220	329
Cons'n A.F.	35,262	33,198	29,157	41,796	50,692	56,772	61,983	60,646	51,341	43,072	37,647	30,126	531,693
2017	-38%	-35%	-24%	-33%	-34%	-33%	-42%	-30%	-40%	-29%	3%	-3%	
Cons'n HCF	11,121	10,088	15,275	20,758	24,151	25,786	26,112	30,311	22,165	21,963	19,912	15,588	243,231
Cons'n GPM	186	187	256	359	405	446	438	508	384	368	345	261	345
Cons'n A.F.	25,531	23,159	35,066	47,653	55,443	59,196	59,945	69,585	50,885	50,420	45,713	35,785	558,381
2016	-25%	10%	3%	-26%	-21%	11%	-21%	-17%	-28%	-35%	0%	-19%	
Cons'n HCF	13,498	17,144	20,915	22,752	29,188	42,373	35,594	35,657	26,381	19,859	19,429	13,103	295,892
Cons'n GPM	226	318	350	394	489	734	596	597	457	333	336	220	421
Cons'n A.F.	30,986	39,356	48,014	52,232	67,007	97,274	81,712	81,857	60,561	45,589	44,604	30,081	679,274
2015				-4%	-27%	-20%	-33%	-27%	-9%	-18%	-8%	11%	
Cons'n HCF	15,686	15,711	20,472	29,631	26,759	30,807	30,067	31,370	33,365	25,346	18,042	17,975	295,231
Cons'n GPM	263	291	343	513	448	533	504	526	578	425	312	301	420
Cons'n A.F.	36,010	36,068	46,997	68,023	61,430	70,723	69,025	72,015	76,596	58,187	41,418	41,266	677,757
2013													
Cons'n HCF	17,965	15,582	20,215	30,811	36,733	38,221	44,989	43,058	36,655	30,752	19,423	16,096	350,501
Cons'n GPM	301	289	339	533	616	662	754	721	635	515	336	270	498
Cons'n A.F.	41,242	35,771	46,408	70,732	84,327	87,743	103,281	98,848	84,149	70,598	44,588	36,952	805
													57,55215

AVERAGE GALLONS PER MINUTE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
2024	13%	1%	2%	27%	6%	32%	2%	3%	-7%	5%	-3%	-100%	
Tunnel	193	201	217	235	247	258	263	274	281	288	293		
Well # 2A	394	375	357	388	377	389	368	382	379	378	370		
Well # 3A	455	231	352	497	333	344	311	347	359	311	310		
Well # 4A	381	381	347	411	358	357	333	310	312	337	344		
Well # 5	424	398	398	409	435	401	421	418	411	413	389		
Well # 8	390	391	397	438	395	338	321	303	292	333	308		
Well # 11	251	251	251	251	251	251	251	251	0	429	338		Rehab 8/12/2024
TOTAL G	2,488	2,206	2,317	2,627	2,394	2,338	2,268	2,283	2,034	2,487	2,350	0	
2023	19%	18%	14%	8%	16%	-7%	21%	26%	27%	43%	13%	18%	Compare 2022
Tunnel	144	148	158	175	184	182	175	173	178	178	184	187	
Well # 2A	384	300	347	323	387	389	344	389	372	375	333	387	
Well # 3A	449	545	542	319	374	240	357	310	381	421	504	500	
Well # 4A	370	333	319	333	380	428	359	353	385	388	388	348	
Well # 5	298	283	308	314	308	298	330	390	314	403	391	383	
Well # 8	325	330	340	352	409		412	372	352	379	384	385	Pump Pulled 5-11-23
Well # 11	251	251	251	251	251	281	251	251	251	251	251	251	
TOTAL G	2,199	2,190	2,281	2,087	2,253	1,776	2,228	2,218	2,191	2,375	2,413	2,421	
2022	-8%	-11%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%	Compare 2021
Tunnel	140	140	140	141	141	141	143	142	142	142	142	142	
Well # 2A	309	296	333	381	333	334	326	322	319	318	328	331	
Well # 3A	330	333	312	333	334	317	305	398	383	384	325	299	
Well # 4A	227	227	308	250	258	238	222	0	0	0	403	338	Pump Pulled 7-11-22
Well # 5	278	288	278	250	310	287	287	280	274	277	288	307	
Well # 8	311	318	359	329	319	338	310	385	350	313	400	313	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	318	
TOTAL G	1,848	1,849	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,865	2,137	2,046	
2021	36%	13%	13%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%	Compare 2020
Tunnel	132	133	133	134	138	138	137	137	138	138	140	140	
Well # 2A	333	345	315	351	343	338	333	327	318	311	313	333	
Well # 3A	329	308	313	310	315	315	317	288	295	308	325	318	
Well # 4A	300	348	354	345	315	317	258	212	227	227	227	218	
Well # 5	310	310	312	298	299	300	297	289	278	271	262	283	
Well # 8	351	383	398	393	378	352	333	273	292	284	289	303	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	2,008	2,088	2,074	2,082	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855	
2020	26%	43%	40%	56%	51%	53%	62%	50%	55%	48%	45%	36%	Compare 2019
Tunnel	123	122	122	123	127	131	133	133	133	132	132	133	
Well # 2A	250	279	282	308	288	292	344	339	338	333	319	333	
Well # 3A	0	312	324	327	318	311	311	347	321	333	323	329	
Well # 4A	272	292	250	319	282	302	372	350	332	289	288	300	
Well # 5	305	309	327	314	319	307	311	318	289	289	302	310	
Well # 8	270	284	295	387	387	387	348	322	333	333	333	350	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,471	1,849	1,831	2,007	1,960	1,961	2,070	2,060	1,995	1,940	1,948	2,006	
2019	11%	-2%	0%	3%	13%	61%	155%	166%	155%	154%	70%	83%	Compare 2018
Tunnel	107	109	112	119	124	119	123	128	128	128	125	124	
Well # 2A	150	208	207	170	179	189	184	158	172	204	188	229	
Well # 3A	148	188	194	188	188	187	182	187	0	0	0	0	Pump Pulled 9-19
Well # 4A	174	179	185	189	194	187	187	179	207	207	207	312	
Well # 5	155	188	170	173	185	197	198	231	270	283	290	299	
Well # 8	181	193	193	198	198	192	195	258	259	242	285	283	
Well # 11	251	251	251	251	251	251	251	251	251	251	251	251	
TOTAL G	1,166	1,294	1,312	1,286	1,297	1,282	1,278	1,372	1,287	1,313	1,344	1,478	
2018													
Tunnel	131	129	127	125	125	124	122	121	119	118	118	118	
Well # 2A	0	150	175	135	125	55	30	30	25	25	30	30	
Well # 3A	115	211	122	195	187	33	25	25	25	25	25	25	
Well # 4A	199	213	251	194	188	99	80	80	80	80	80	80	
Well # 5	288	289	297	279	274	278	124	119	124	128	138	147	
Well # 8	320	325	337	317	284	205	141	181	152	181	187	179	
Well # 11	0	0	0	0	0	0	0	0	0	0	251	251	
TOTAL G	1,051	1,317	1,309	1,245	1,143	794	502	516	505	517	789	808	

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years

FEET

0

100

200

300

400

500

600

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
WELL 2A S	267	274	265	256	251	249	251	251	249	246	242	242	242	232	242	237	232	232	237	239	242	242	230	
WELL 2A P	283	279	272	269	269	262	265	260	256	256	256	251	260	249	251	246	244	244	251	251	253	253	251	
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2023 / 2024

WELL 2A S WELL 2A P PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

FEET

0
50
100
150
200
250
300
350
400
450
500

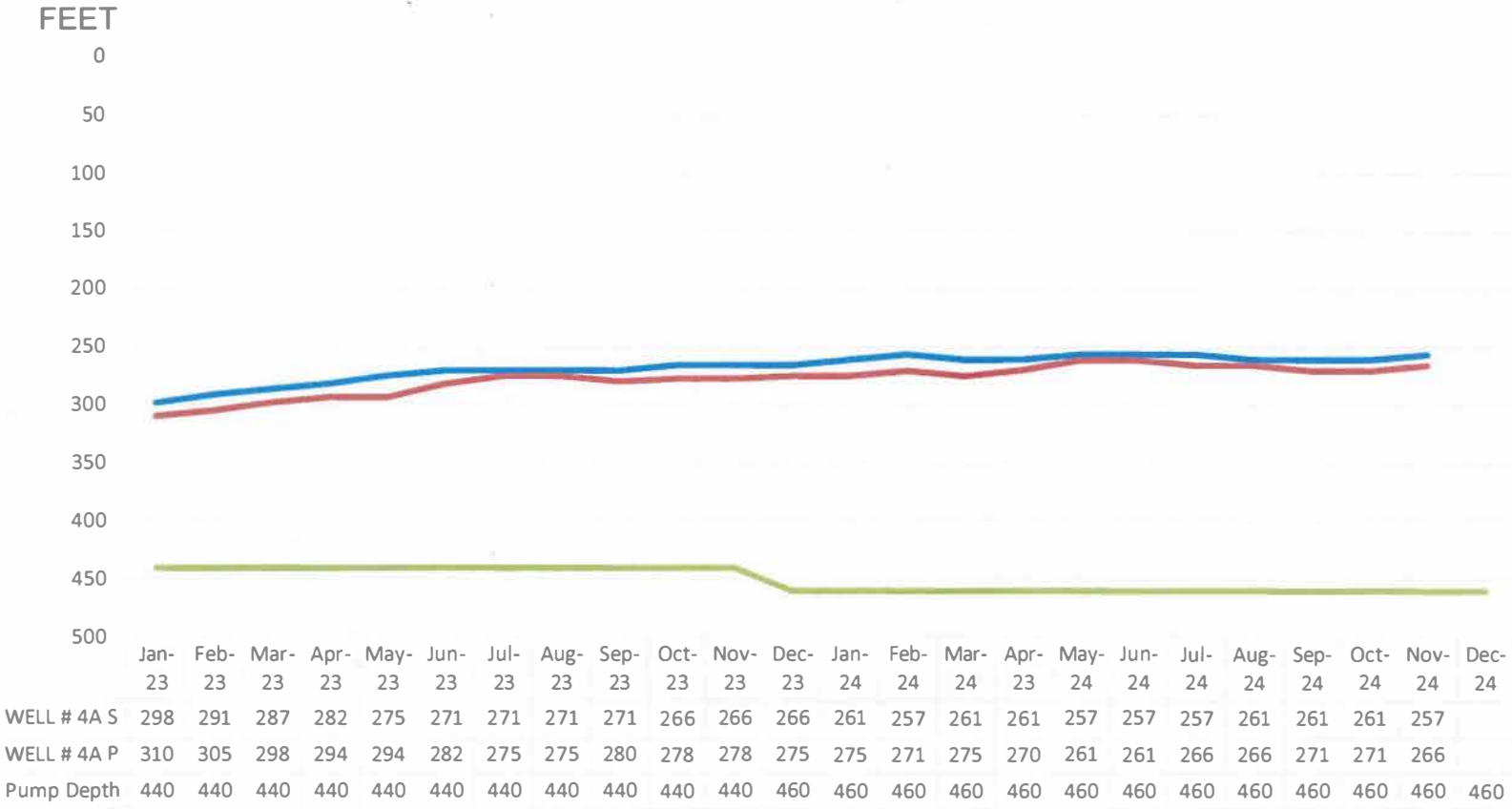
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WELL # 3A S	275	275	257	264	257	252	252	252	250	247	243	243	243	238	238	238	234	234	238	238	243	243	234	
WELL # 3A P	289	294	266	273	273	268	264	264	259	268	257	261	257	252	247	256	243	243	243	247	252	252	257	
Pump Depth	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460	460

2023 / 2024

WELL # 3A S WELL # 3A P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

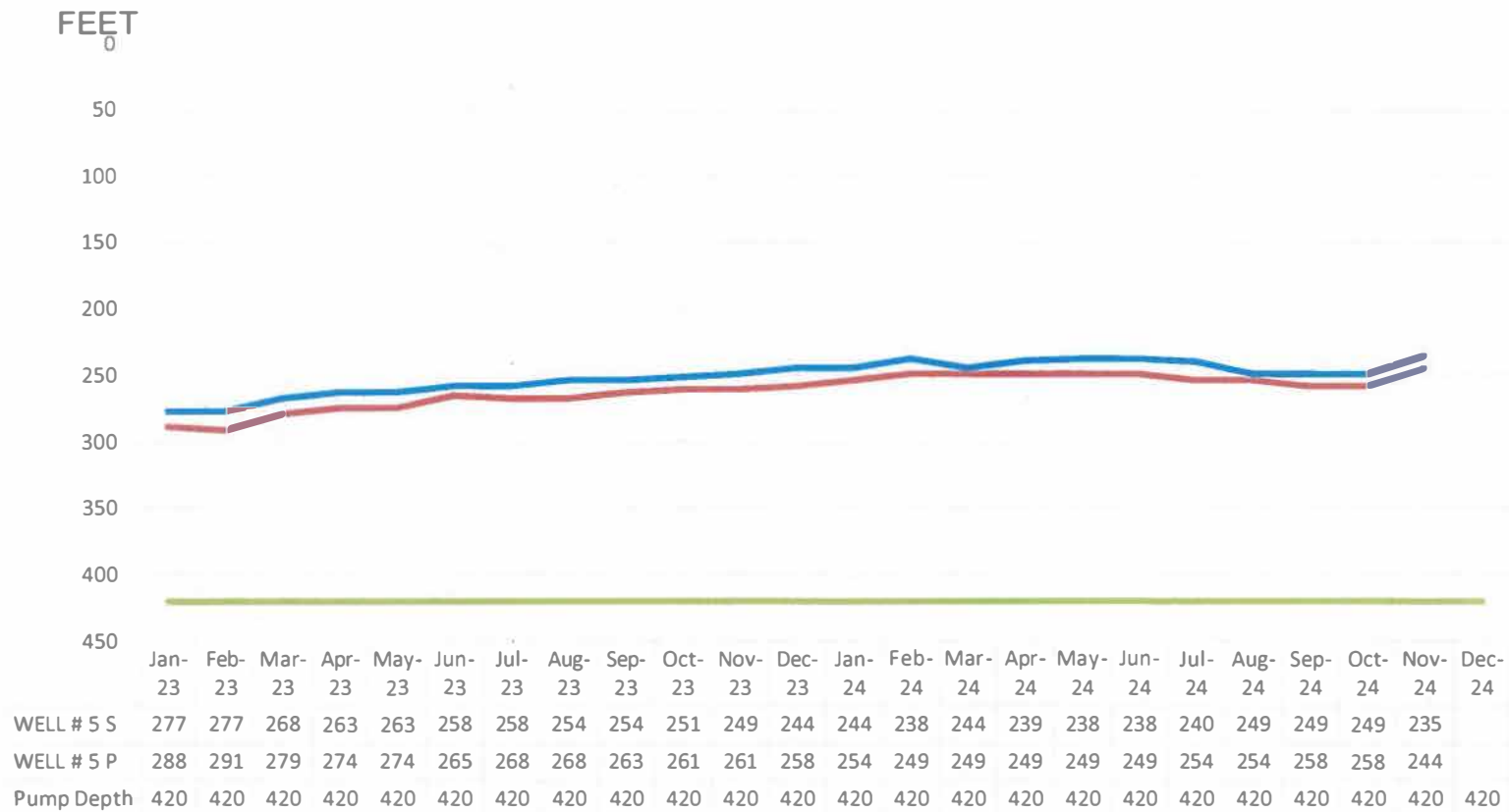


2023 / 2024

WELL # 4A S WELL # 4A P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years



2023 / 2024

— WELL # 5 S — WELL # 5 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years

FEET

0

50

100

150

200

250

300

350

400

450

500

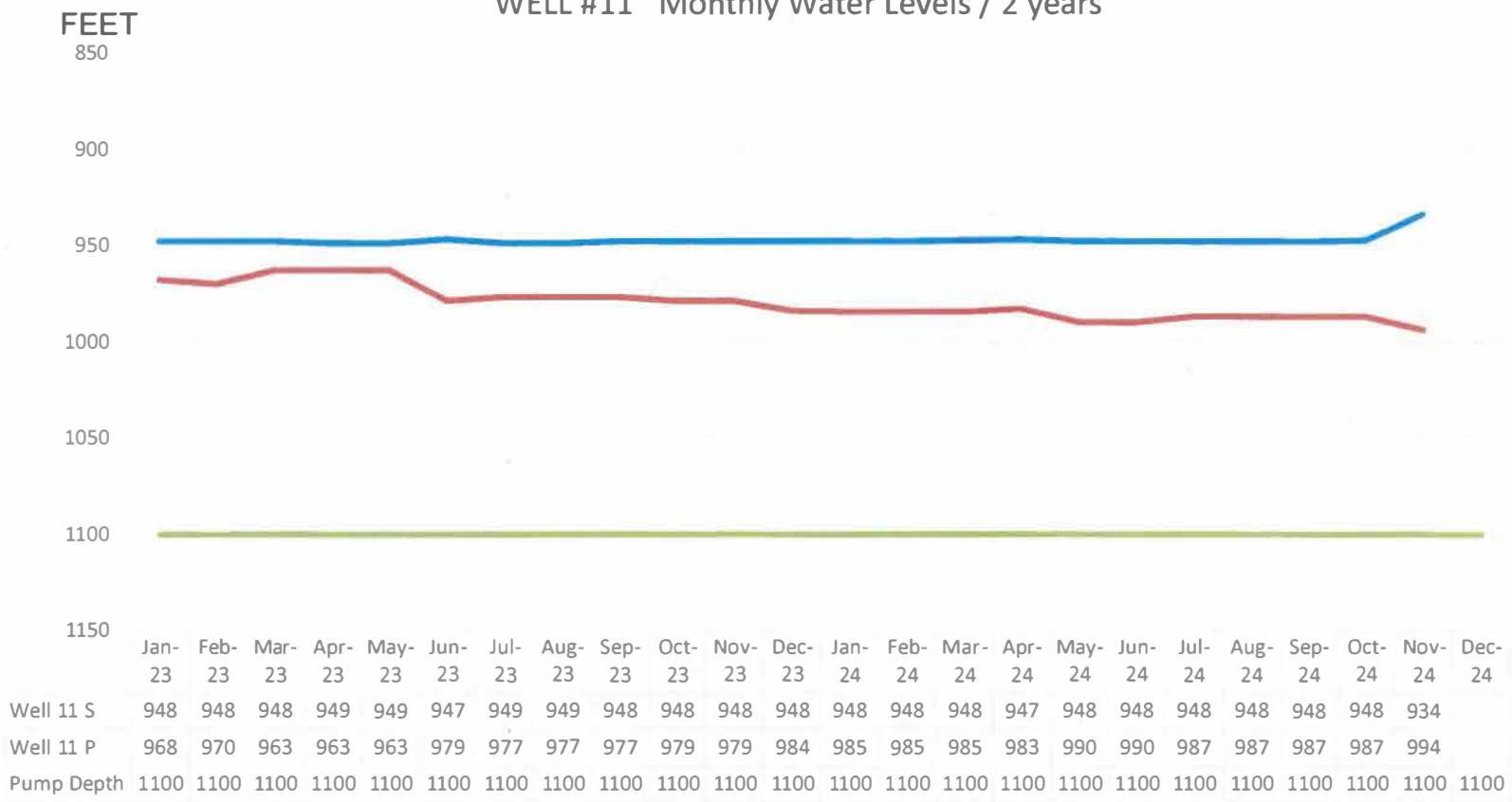
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
WELL # 8 S	320	315	306	306	306	306	269	269	269	264	264	264	264	262	260	259	255	255	260	260	262	262	255	
WELL # 8 P	343	334	320	318	318	318	283	283	283	281	274	274	274	271	274	269	264	264	264	264	269	269	264	
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

2023 / 2024

WELL # 8 S WELL # 8 P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

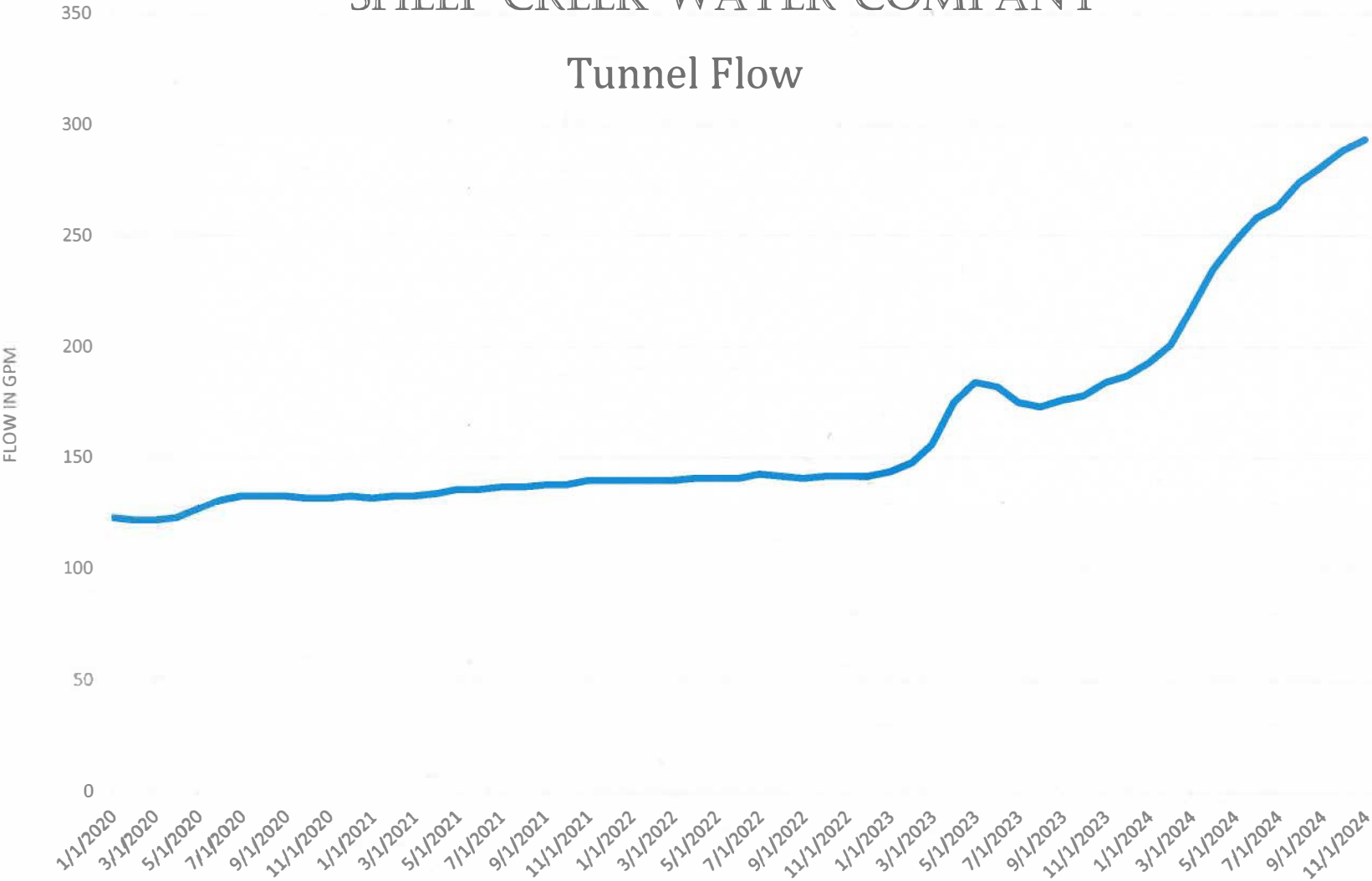


2023 / 2024

Well 11 S Well 11 P Pump Depth

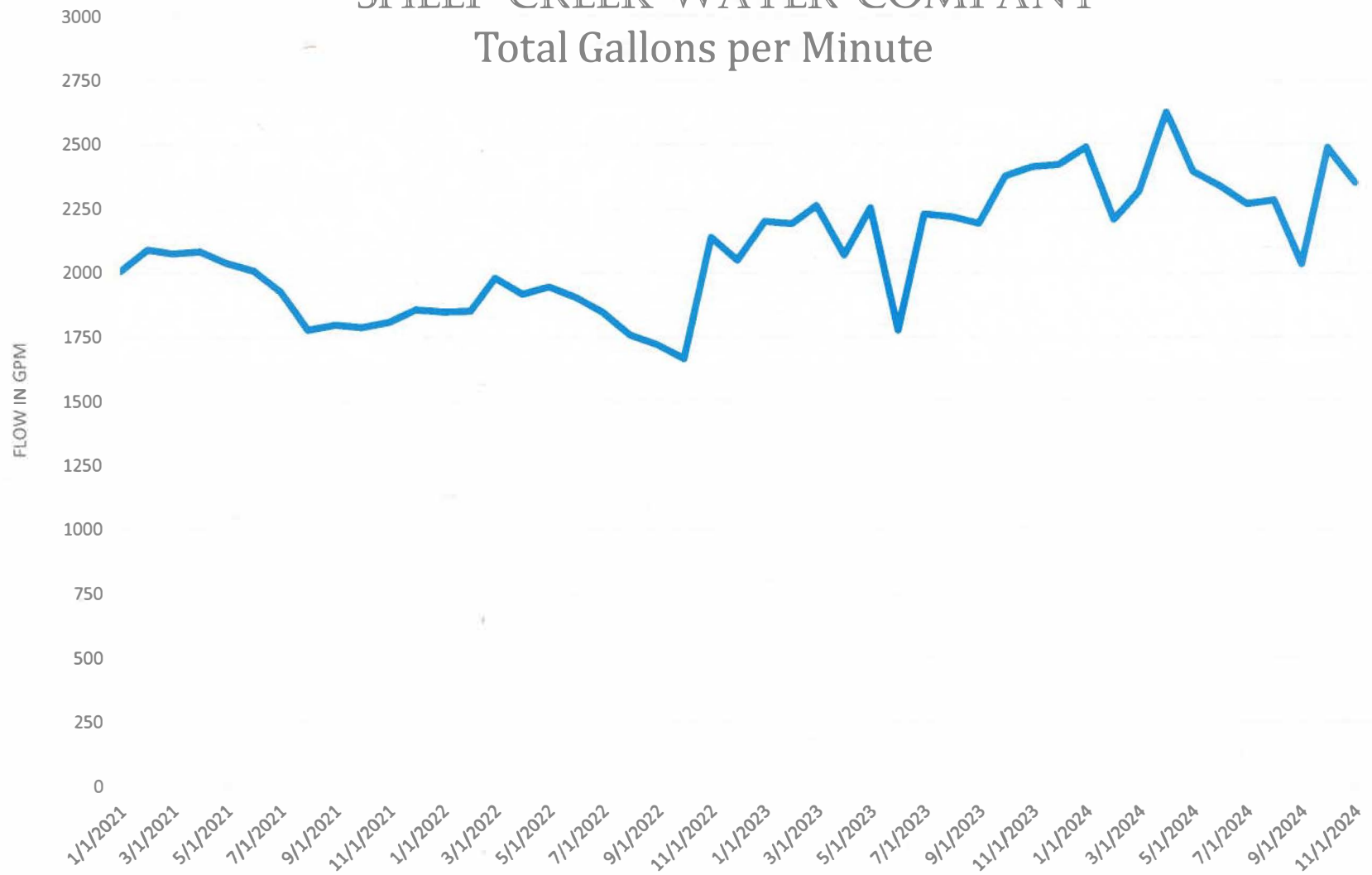
SHEEP CREEK WATER COMPANY

Tunnel Flow



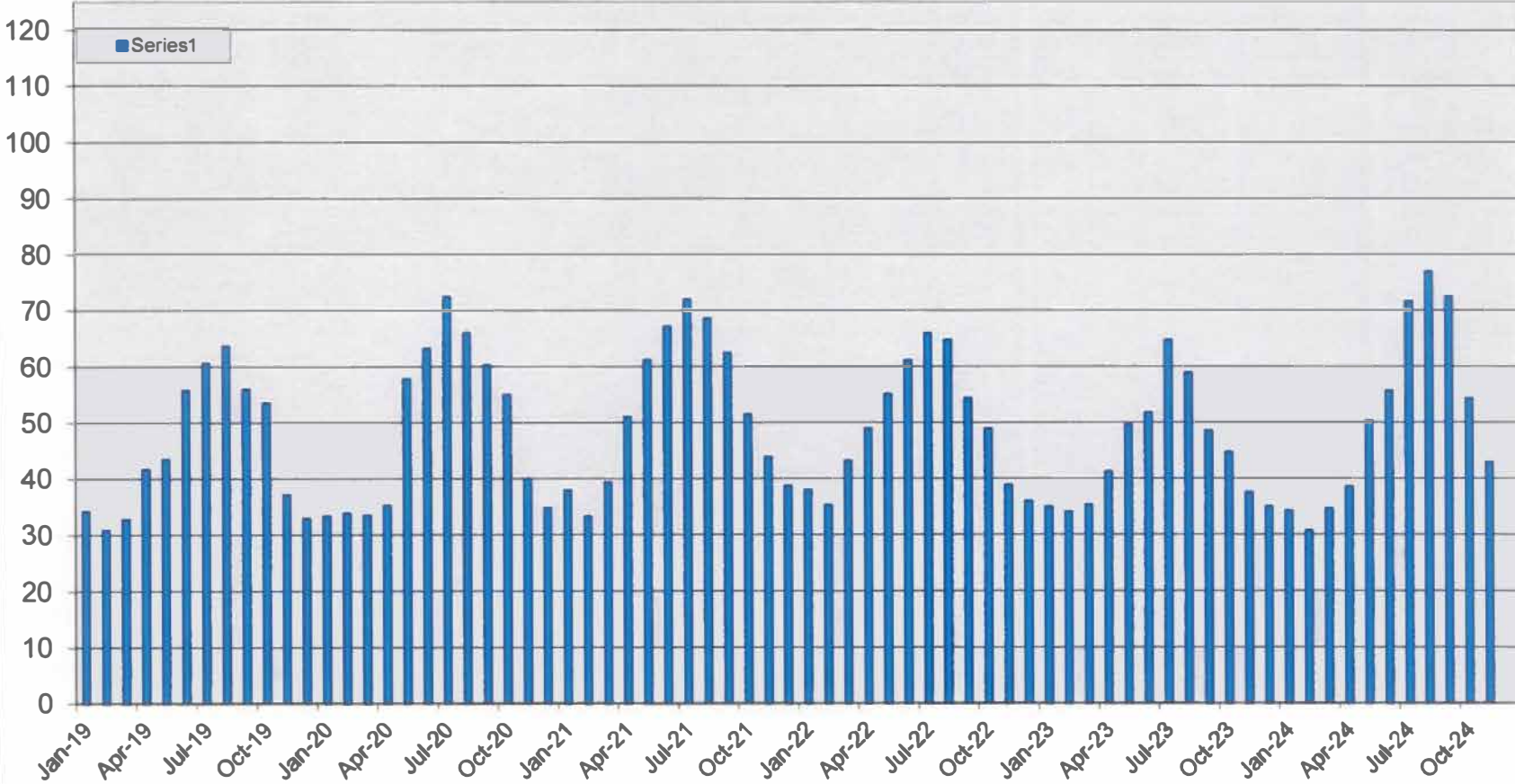
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2018- 2024