

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
December 12, 2023 ~ 6:00 PM
PINON MESA MIDDLE SCHOOL- MULTI-PURPOSE ROOM
9298 Sheep Creek Rd., Phelan, CA 92371***

Anyone who like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

AGENDA

- 1) **Open Meeting- 6:00 PM**
 - a. Flag Salute
 - b. Invocation
- 2) **Consent Motions**
 - a. Minutes:
 - a. Regular Board of Directors Meeting- October 17, 2023*
 - b. Regular Board of Directors Meeting- November 7, 2023*
 - b. Bills:
 - a. November 7, 2023 through December 12, 2023*
 - c. Managers' Report: Included in Board Packet
- 3) **Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes.
- 4) **Old Business**

Information Items:

 - a. System Update
 - b. SWRCB Negotiations

Action Items:

 - a. New Meter Cost- Effective Date: March 1, 2024
- 5) **New Business**

Information Items:

 - a. Shareholder Allotment Consideration

Action Items:

 - a. 2-Meters
 - b. Paystar Online Billing Software
- 6) **Next Scheduled Meeting**
 - a. January 16, 2024
- 7) **Closed Session**
 - a. Employee Evaluation
 - b. Legal Counsel-Lawsuit
- 8) **Adjournment**

***SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING MINUTES
October 17, 2023 ~ 6:00 PM
PINON MESA MIDDLE SCHOOL- MULTI-PURPOSE ROOM
9298 Sheep Creek Rd., Phelan, CA 92371***

Anyone who like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

MEETING MINUTES

1) Open Meeting- 6:00 PM

- a. The Regular Board of Directors Meeting of October 17, 2023, was called to order at 6:01 PM by President Andy Zody. Vice President Luanne Uhl led the Pledge of Allegiance. Director David Nilsen led the Invocation.
- b. Directors Present:
 - a. Andy Zody is in attendance as Presiding President.
 - b. Luanne Uhl is in attendance as Presiding Vice President,
 - c. Kellie Williams is in attendance as Secretary/Treasurer.
 - d. David Nilsen is in attendance as Presiding Director.
 - e. Eric York is in attendance as Presiding Director.
- c. Guests Present:
 - a. Shareholder Peter Barnes
 - b. Guest Andrea Frost
 - c. Guest Yasha Philips
 - d. Guest Deborah Philips
 - e. Shareholder Guadalupe Vasquez
- d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.

2) Consent Motions

- a. Minutes:
 - a. *Regular Board of Directors Meeting- September 19, 2023*
- b. Bills:
 - a. *September 19, 2023 through October 17, 2023*
- c. Managers' Report: Included in Board Packet

Nilsen moved to accept all Consent Motions as presented. Luanne Uhl seconded the motion

Motion carried, 5 yes, 0 no

- 3) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time

you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes.

Speaker 1: Peter Barnes, expressed his opinion on water production. Issues with the negotiations with the SWCRB. Does not agree with the support of the State and to rely on the state for support. Barnes believes the board has not done right by the shareholders.

4) **Old Business**

Information Items:

- a. SWRCB Negotiations

Nothing to report.

Action Items:

- a. Answers to 9-19-2023 Meeting Questions

Information Items:

- 1). I am requesting information regarding the Share Buyback program. Specifically, I want to know the accounts shares were purchased from, and the number of shares purchased per account.

#1 Answer: No shares have been purchased by SCWC at this time.

- 2). It was stated tonight that the collateral for the line of credit used to pay for the wells is a lien from CoBank against all properties owned by Sheep Creek Water Company, secured by a deeds of trust securing these liens. Does "all properties" include Sheep Creek Water Company's water rights in Swarthout Canyon? Also, does "all properties" refer only to the land, or does it include the infrastructure on the land?

#2 Answer: This question was answered at the last board meeting. Co-Bank has liens on all land properties owned by SCWC. These liens are secured by Deeds of Trust.

- 3). My question below was not answered tonight, so I will ask again -the most recent Consumer Confidence Report states that Chromium 6 levels range from non-detectable to 14 (ug/L). Which well or wells are at or above 10 (ug/L) and what is Sheep Creek Water Company's alleviation plan for the well or wells at or above this level?

#3 Answer: This question was answered at the last board meeting.

Chromium 6 levels for Well 11:

February 2020- 14 ug/l

March 2020-9.4 ug/l

April 2020-5.4 ug/l

July 2021- 3.6 ug/l

SCWC is under the required state standard.

All canyon wells-none detected.

- 4). Additional questions I asked tonight: Was the discussion tonight regarding "SWRCB negotiations" during tonight's meeting meant to "cure" the Board's discussion of this item under closed

session during the August meeting? Was the proposal Mr. Nilsen presented for the formation of a committee, with a stipend of \$200 for Board participants per meeting, along with delegating \$50,000 for legal expenses related to potential negotiations with the SWRCB. Was this the full extent of the Board's conversation during closed session?

#4 Answer: This question was answered at the last board meeting. This was cured at the last meeting. This was the full extent of what was discussed during the closed session meeting

- a. System Update – Tapia report on healthy productions and system updates – see Appendix A. Discussion followed.
- b. Robert's Rules of Order/ Board Meeting Rules and Regulations

Williams updated on meeting minutes to follow Roberts Rules of Order.

5) New Business

Action Items:

- a. 2-New Meters

York moved to accept two meters as presented. Uhl seconded the motion. Account #1403, #1404. Discussion followed.

Motion carried, 5 yes, 0 no

- b. Account #325, line break

Nilsen moved to support Account #325 to pay Tier 1 and Teir2 rates. Williams second the motion.

Motion carried, 5 yes, 0 no

- c. 2024 Operating Budget Review

Information Only – for the Shareholders to review for the November meeting.

Nilsen discussed the 2024 Operating Budget and increase cost of operation. Master Plan and upgrades to the SCWC system. Discussion followed regarding the increase in the overall operations cost to SCWC. Examples given was the increase in medical expenses, about 14%, and the increase in legal expenses.

Williams read the increases in the Tier Rates and Service Charge:

Tier 1: \$0.55 to \$0.65

Tier 2: \$4.50 to \$5.27

Tier 3: \$10.00 to \$11.00

Service Charge: \$60.50 to \$65.00

Service Charge: \$5.00 for the loan (stays the same)

Meter Installation fee: increase by 15%

6) Next Scheduled Meeting

- a. November 21, 2023

Nilsen moved to change the November 21, 2023, to November 7, 2023. Uhl second the motion.

Motion carried, 5 yes, 0 no

7) Closed Session 6:30

- a. Employee Evaluation-

8) Adjournment

Out of closed session 6:56. Nilsen moved to adjourn the meeting at 6:57. Uhl second the motion.

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Director

Appendix A:
October 17, 2023

PRODUCTION

- September Production- 48.47 AF- 2023 Year to Date Production- 418.97
- September Meter Service Usage- 39.83 AF; 2023 Year to Date Consumption- 342.27

Well soundings, 2023:

- Static Water Levels compared Sept 2022 to Sept 2023:

Well 2A. static level is up 39.27 feet.

Well 3A. static level is up 39.27 feet.

Well 4A. static level is up 26.20 feet.

Well 5. static level is up 43.89 feet.

Well 8. static level is up 57.75 feet.

Well 11. static level is up 1 feet.

Tunnel the Tunnel flow is currently averaging 176

- Total pumping capacity as of Sept 2023 is 2,191 gpm.
- Current usage is averaging 432,000 gallons per day, 300 gallons per minute
- Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf
- Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf
- Tier 3 Overage- No Allotment \$10.00 per hcf

Work Completed or in Progress-September 2023

- Work orders as office requests
- Well soundings – weekly
- Samples- weekly
- 1- Meter upgrades
- 0-Mainline leaks / 3- service line leaks
- Cut out and remove stand pipe, and install 4” gate valve
- 3-New Meter Installs- Completed
- End of Line Flushing
- Well 13 Update:
 - Test Pumping began on October 6, 2023
 - On October 6, 2023 The initial test was pumping started at 120 GPM
 - As of October 10, 2023 Well # 13 is test pumping at 240 GPM
 - As of October 12, 2023 Well drillers are anticipating a higher GPM as they continue test pumping.

**SHEEP CREEK WATER COMPANY
REGULAR BOARD OF DIRECTORS MEETING
November 7, 2023 ~ 6:00 PM
SNOWLINE SCHOOL DISTRICT-BOARD ROOM
4075 NIELSON RD, PHELAN, CA 92371**

Anyone who like to attend meetings in person are required to RSVP not less than twenty-four (24) hours prior to the meeting.

Meeting Minutes

1) Open Meeting- 6:00 PM

- a. The Regular Board of Directors Meeting of November 7, 2023, was called to order at 6:01 PM by President Andy Zody. Director David Nilsen led the Pledge of Allegiance. Director Eric York led the Invocation.
- b. Directors Present:
 - a. Andy Zody is in attendance as Presiding President.
 - b. Luanne Uhl is in attendance as Presiding Vice President,
 - c. Kellie Williams is in attendance as Secretary/Treasurer.
 - d. David Nilsen is in attendance as Presiding Director.
 - e. Eric York is in attendance as Presiding Director.
- c. Guest Present:
 - a. Shareholder Peter Barnes
 - b. Shareholders Diane Hayball
 - c. Guest Yasha & Deborah Philips

d. Staff Present: General Manager Joseph Tapia and Therese Rodriguez, General Manager Assistant, were present.

2) Consent Motions

- a. Bills:
 - a. *October 17, 2023 through November 7, 2023*
- b. Managers' Report: Included in Board Packet

Luanne Uhl moved to accept the Bills and Manger's Report as present. Eric York seconded the motion.

11-7-2023 Minutes will be postponed until the December meeting.

Motion carried, 5 yes, 0 no

- 3) Open Forum/Public Comment-** Under this item any member of the Board or Public may address the Board on any item relating to the company not listed on this agenda. However, the Board is prohibited under AB 240 from taking any action on an item not appearing on the agenda. Board president will call on each participant and at that time you have three (3) minutes to speak. Please be advised that this meeting will be recorded for documentation purposes and to help the accuracy of meeting minutes.

Speaker 1: Peter Barnes

Since lawsuits are on the agenda, Barnes discussed the suit that he has filed against Sheep Creek Water Company. He has expressed many times that the water allotment specifically with Tier 1 is unfair but also just not allowed. And so, he filed a suit over that. He acknowledged that there are justifications that are given for why the allotment is so.

Barnes read, "The general purpose of the corporation is to procure, furnish, supply and distribute water at cost to and for shareholders only for domestic irrigation and all other useful purposes in proportion to the number of shares held by them respectively" [Corporation Code number was not stated by Barnes].

Barnes referred to the amendment to the [SCWC] bylaws in 2019, "but that allowed the water allotment to be changed."

Barnes stated SCWC By-Laws take deference to the articles of incorporation. If there is a disagreement, the articles of incorporation win. Barnes mentions the past discussions on the California Corporation Code Section 400 B and stated he didn't want to go into that, but he thinks under both above mentioned, the water allotment Tiers treats shares unequally. The first share, as opposed to all the shares owned by a shareholder are treated differently. Barnes stated this is not allowed under the California Corporation Code Section 400 B.

Barnes stated that maybe the allotment allowed by the water code sections 350 to 359. However, section 355 states, and he quotes that "those regulations are only in effect until the supply of water available for distribution within such area has been replenished or augmented." He drew our attention to the water production table noted in the board packet from 2019 until now.

Barnes noted the production at the beginning of 2020. And ever since then, water production has been high. Barnes noted the production and usage and does not see how this could possibly be described as a water shortage. Barnes does not believe Tier allotment that's in effect if fair and he feels like it's illegal. Therefore, he has filed a lawsuit over this.

4) Old Business

Information Items:

- a. System Update – Tapia report on healthy productions and system updates – see Appendix below. Discussion followed.
- b. SWRCB Negotiations - Nilsen reported that we will be meeting in the near future we are waiting on Well #13 results and then SCWC will be meeting with the SWRCB.

Action Items:

a. Employee Holiday Gifts

Kellie Williams moved to accept the Employee Holiday Gifts as presented. David Nilsen seconded the motion. Discussion followed.

Motion carried, 5 yes, 0 no

b. 2024 Operating Budget

Nilsen moved to accept the 2024 Operating Budget as presented. Eric York seconded the motion. Discussion Followed.

Nilsen thanked the staff for developing the budget, it was a lot of work.

Peter Barnes discussed Well #11 and Tier 2 rates. Asking for more information on Tier 2 rates and does not believe we are selling water at cost. Barnes is requesting understanding of the cost analysis for how the previous rate increase came into effect. Barnes does not understand how we could possibly have a rate increase on Tier 2 when we're not even using Well #11.

Barnes continues to state he has submitted a letter to the California Public Utilities Commission (PUC), because it is his belief that Sheep Creek Water Company is not selling Tier 2 water at cost because that water is not coming from Well 11. And the cost basis, at least in 2019 for the Tier 2 rates was simply for water being pumped for Well 11. And instead, we're getting water that's coming from the canyon, which otherwise is being charged, at now in this rate increase 65 cents per hundred cubic feet. So, he thinks that at least the Tier 2 rate increase should not be going forward. Not when we are using Well 11 and haven't used it all year really, except to turn it on and make sure that it works.

Motion carried, 5 yes, 0 no

c. 2024 Rate Increase Approval

Nilsen moved to accept the 2024 Rate Increase and Meter Cost. Williams second the motion.

Discussion followed regarding meter cost and installation. The motion is only for the cost of the meter to be hooked up to the system.

Motion carried, 5 yes, 0 no

d. New Meter Installation Cost

Nilsen moved to accept the New Meter Cost to \$11,825 as presented. Luanne Uhl seconded the motion. Discussion followed.

Motion carried, 5 yes, 0 no

5) New Business

Action Items:

a. Board Appointed Representation

Nilsen moved to accept the Board Appointed Representation, David Nilsen and Kellie Williams to represent SCWC at the upcoming small claims.

Luanne Uhl seconded the motion. Discussion followed.

York asked about a lawyer representing us and paying for our gas to get out to Barstow. The board stated a lawyer cannot represent SCWC in small claims court. Nilsen stated as thoughtful the suggestion is to pay for the gas, the offer was declined by Nilsen and Williams.

Motion carried, 5 yes, 0 no

6) Next Scheduled Meeting

a. December 19, 2023

Zody moved the December meeting to December 12, 2023. York second the motion. Discussion followed.

Motion carried, 5 yes, 0 no

7) Closed Session – 6:27 pm

a. Legal Counsel-Lawsuits

8) Adjournment

Out of closed session 6:55, for the record we discussed legal action and information presented by Sheep Creek Water Company Legal.

Uhl moved to adjourn the meeting at 6:57. York second the motion.

Respectfully Submitted,

Kellie Williams-Secretary/Treasurer
Sheep Creek Water Company
Board of Director

Appendix:

November 7, 2023

PRODUCTION

- October Production- 44.62 AF- 2023 Year to Date Production- 463.59
- October Meter Service Usage- 38.16 AF; 2023 Year to Date Consumption- 380.43

Well soundings, 2023:

- Static Water Levels compared Oct 2022 to Oct 2023:
 - Well 2A.** Static level is up 32.34 feet.
 - Well 3A.** Static level is up 41.58 feet.
 - Well 4A.** Static level is up 46.20 feet.
 - Well 5.** Static level is up 39.27 feet.
 - Well 8.** Static level is up 60.06 feet.
 - Well 11.** Static level is up 1 feet.
- Tunnel** the Tunnel flow is currently averaging 178
- Total pumping capacity as of Oct 2023 is 2,375 gpm.
- Current usage is averaging 400,000 gallons per day, 279 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf**
- **Tier 3 Overage- No Allotment \$10.00 per hcf**

Work Completed or in Progress-October 2023

- Work orders as office requests
- Well soundings – weekly
- Samples- weekly
- 8- Meter upgrades
- 2-Mainline leaks / 0- service line leaks
- Replaced fire Hydrant
- Line Flushing
- Well 13 Update:
 - Test Pump Completed- Waiting on testing results
 - Title 22 Testing Completed- Waiting on test results
 - Currently in Process of Designing Pump and Motor

Sheep Creek Water Company
4200 Sunnyslope Rd.
P.O. Box 291820
Phelan, CA 92329-1820
Office (760) 868-3755/Fax (760) 868-2174
Email sheepcreek@verizon.net / www.sheepcreekwater.com
Regular Board of Directors Meeting – Managers Report

December 12, 2023

PRODUCTION

- November Production- 37.44 AF- 2023 Year to Date Production- 501.06
- November Meter Service Usage- 33.51 AF; 2023 Year to Date Consumption- 413.95

Well soundings, 2023:

- Static Water Levels compared Nov 2022 to Nov 2023:
 - Well 2A.** Static level is up 34.65 feet.
 - Well 3A.** Static level is up 46.20 feet.
 - Well 4A.** Static level is up 41.58 feet.
 - Well 5.** Static level is up 36.96 feet.
 - Well 8.** Static level is up 55.44 feet.
 - Well 11.** Static level is up 1 feet.
- Tunnel** the Tunnel flow is currently averaging 184
- Total pumping capacity as of Oct 2023 is 2,413 gpm.
- Current usage is averaging 364,000 gallons per day, 253 gallons per minute
- **Allotment Tier 1 – First share on account remain 750 CF/Share and Remaining shares 150 CF/Share. \$0.55 per hcf**
- **Allotment Tier 2 – 150 CF/Share all shares after Tier 1 \$4.50 per hcf**
- **Tier 3 Overage- No Allotment \$10.00 per hcf**

Work Completed or in Progress-November 2023

- Work orders as office requests
- Well soundings – weekly
- Samples- weekly
- 5- Meter upgrades
- 1-Mainline leaks / 0- service line leaks
- Repair fire Hydrant
- Replace 40' of 6" C900
- Install 6" gate valve
- Install 2 new meter service
- Well 13 Update: Scope of work will begin 12/11/2023
 - Assemble Pump, Motor, and Shroud
 - Pump Placement at 1870', Pump is 30' Long
 - 5 Surge Check Valves will be installed
 - 2- 1" PVC Pipes to be installed with Pump
 - 6" Discharge Nozzle Outlet will be installed
 - Stainless Steel Tubing to be installed for Well Soundings.

2023 Month	Monthly Deposits									
	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	11,051.40	7,587.21	1,143.49	2,320.70	\$ 3,628.90	\$ 1,669.50	\$ 3,481.05	\$ 2,320.70	\$ 3,750.00	\$ 6,000.00
FEB	11,638.85	7,984.96	1,548.00	2,105.89	\$ 3,823.19	\$ 2,260.08	\$ 3,158.84	\$ 2,105.89	\$ 3,750.00	\$ 5,990.00
MAR	11,782.94	8,130.45	1,413.66	2,238.83	\$ 3,858.86	\$ 2,063.94	\$ 3,358.25	\$ 2,238.83	\$ 3,750.00	\$ 5,995.00
APR	12,616.19	8,638.16	1,648.19	2,329.84	\$ 4,148.56	\$ 2,406.36	\$ 3,494.76	\$ 2,329.84	\$ 3,750.00	\$ 5,995.00
MAY	18,524.10	10,271.45	3,517.03	4,735.62	\$ 6,694.19	\$ 5,134.86	\$ 7,103.43	\$ 4,735.62	\$ 3,750.00	\$ 6,010.00
JUNE	18,659.84	12,167.30	3,507.17	2,985.37	\$ 6,288.10	\$ 5,120.47	\$ 4,478.06	\$ 2,985.37	\$ 3,750.00	\$ 6,005.00
JUL	22,333.45	13,160.50	4,583.61	4,589.34	\$ 7,876.60	\$ 6,692.07	\$ 6,884.01	\$ 4,589.34	\$ 3,750.00	\$ 6,010.00
AUG	25,146.53	11,952.00	5,189.03	8,005.50	\$ 9,585.27	\$ 7,575.98	\$ 12,008.25	\$ 8,005.50	\$ 3,750.00	\$ 6,010.00
SEP	17,349.50	8,613.89	2,899.93	5,835.68	\$ 6,521.28	\$ 4,233.90	\$ 8,753.52	\$ 5,835.68	\$ 3,750.00	\$ 6,005.00
OCT	16,624.95	11,195.84	2,729.22	2,699.89	\$ 5,513.52	\$ 3,984.66	\$ 4,049.84	\$ 2,699.89	\$ 3,750.00	\$ 6,015.00
NOV	14,598.64	9,632.20	2,380.47	2,585.97	\$ 4,891.27	\$ 3,475.49	\$ 3,878.96	\$ 2,585.97	\$ 3,750.00	\$ 6,010.00
DEC	-	-	-	-	\$ -	\$ -	\$ -	\$ -	-	-
TOTAL	180,326.39	109,333.96	30,559.80	40,432.63	62,829.71	44,617.31	60,648.95	40,432.63	41,250.00	66,045.00

\$ 60,133.68 \$ 137,519.10 \$ 404,326.30

Well Account
Capital Improvement Account
Assessment Account
System Upgrade Account

PRODUCTION 5 - YEAR RECAP.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2023	-3%	-3%	-18%	-16%	-10%	-15%	-2%	-9%	-11%	-9%	-4%	-100%			
	-37%	-36%	-54%	-50%	-50%	-56%	-46%	-50%	-52%	-49%	-41%	-100%			
Tunnel	6,440,000	5,987,000	6,868,000	7,554,000	8,223,000	7,883,000	7,815,000	7,718,000	7,603,000	7,958,000	7,955,000		82,103,000	10,976,337	251.93
Well # 2A	72,000	18,000	25,000	180,000	44,000	5,031,000	2,210,000	5,742,000	4,887,000	2,748,000	22,000		20,987,000	2,805,749	64.40
Well # 3A	89,000	38,000	39,000	602,000	7,768,000	23,000	4,480,000	39,000	13,000	576,000	1,844,000		15,290,000	2,044,118	46.92
Well # 4A	80,000	286,000	22,000	16,000	41,000	23,000	4,874,000	36,000	2,855,000	2,877,000	158,000		10,659,000	1,425,000	32.71
Well # 5	32,000	17,000	22,000	177,000	37,000	3,889,000	1,079,000	3,186,000	417,000	550,000	1,275,000		11,581,000	1,548,262	35.54
Well # 8	4,641,000	4,781,000	4,370,000	4,883,000	27,000		141,000	2,482,000	18,000	25,000	1,135,000		22,464,000	3,003,209	68.93
Well # 11	7,200	17,200	14,000	13,600	21,000	15,800	89,800	6,300	1,400	11,500	12,900		210,800	28,182	0.65
PPHCD	0	0	0	0	0	0	0	0	0	0	0		0	0	0.00
TOTAL G	11,361,200	11,082,200	11,479,000	13,435,600	16,162,000	16,864,800	21,178,900	19,189,300	15,795,400	14,544,500	12,201,900		163,294,800	21,830,856	501.06
TOTAL CF	1,518,877	1,461,578	1,534,026	1,796,203	2,160,865	2,254,852	2,831,404	2,585,414	2,111,684	1,844,452	1,831,270				
TOTAL AF	34,861	34,005	35,222	41,226	49,592	51,748	64,396	58,881	48,467	44,629	37,441				
2022	0%	3%	10%	-4%	-14%	-9%	-8%	-6%	-13%	-5%	-11%				
	-32%	-34%	-44%	-40%	-44%	-48%	-45%	-45%	-46%	-44%	-39%				
Tunnel	5,022,000	5,656,898	6,266,000	6,095,000	6,290,000	6,091,200	8,368,000	8,348,000	8,103,000	8,325,000	8,149,000		73,057,096	9,766,991	224.17
Well # 2A	63,000	16,000	16,000	13,000	30,000	5,001,000	4,812,000	6,486,000	5,814,000	5,113,000	3,264,000		30,931,000	4,135,160	94.91
Well # 3A	281,000	12,000	985,000	4,549,000	4,824,000	1,498,000	75,000	74,000	23,000	24,000	205,000		12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000		3,006,000	401,872	9.22
Well # 5	50,000	12,000	15,000	28,000	28,000	3,204,000	8,455,000	5,622,000	5,009,000	4,439,000	2,889,000		27,759,400	3,711,150	85.18
Well # 8	6,654,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	117,000	81,000	21,000	15,000	24,000		32,340,000	4,323,529	99.23
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200		12,516,700	1,673,356	38.41
PPHCD	0	0	0	0	0	0	0	0	0	0	0		0	0	0.00
TOTAL G	12,370,000	11,468,996	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200		192,303,196	25,708,983	590.07
TOTAL CF	1,683,743	1,533,275	1,880,749	2,132,206	2,398,676	2,664,265	2,874,628	2,822,928	2,564,471	2,128,757	1,860,868				
TOTAL AF	37,956	35,191	43,167	48,938	55,054	61,150	65,878	64,791	54,315	48,859	38,804				
2021															
Tunnel	5,901,408	5,382,560	5,937,120	5,808,080	6,057,848	5,880,000	8,115,680	8,118,000	5,850,000	5,553,000	6,048,000		70,999,496	9,491,911	217.86
Well # 2A	22,000	29,000	17,000	4,431,000	7,276,000	6,564,000	6,843,000	7,358,000	7,188,000	880,000	45,000		40,423,000	5,404,144	124.03
Well # 3A	17,000	24,000	15,000	28,000	37,000	20,000	19,000	19,000	23,000	4,226,000	4,184,000		11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	25,000	38,000	19,000	17,000	14,000	15,000	12,000	0		186,000	26,203	0.60
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,486,000	6,255,000	886,000	44,000		31,189,000	4,169,652	95.70
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,856,000		38,109,000	5,094,786	116.93
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0		11,803,800	1,578,048	36.22
PPHCD	0	0	0	0	0	0	0	0	0	0	0		0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000		204,282,296	27,307,794	626.76
TOTAL CF	1,651,712	1,446,746	1,714,695	2,223,928	2,686,517	2,923,436	3,134,884	2,988,422	2,722,473	2,242,487	1,908,690				
TOTAL AF	37,910	33,205	39,355	51,043	61,201	67,098	71,951	68,590	62,486	51,469	38,647				
2020															
Tunnel	5,481,792	5,087,000	5,428,224	5,313,800	5,871,000	5,862,000	5,654,000	5,654,976	5,754,240	5,895,944	5,702,400		67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,418,000	7,282,000	254,000	14,000	23,000		11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,883,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000		45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	18,000		8,702,000	1,163,369	26.70
Well # 5	5,119,000	4,377,000	4,400,000	347,000	3,529,000	6,710,000	3,082,000	21,000	6,154,000	5,570,000	3,077,000		40,796,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000		10,439,000	1,395,588	32.03
Well # 11	0	127,800	88,800	184,100	482,700	1,109,800	2,806,300	705,800	274,500	0	11,200		5,911,300	790,281	18.14
PPHCD	0	0	0	0	0	0	0	0	0	0	0		0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600		190,613,276	25,483,058	584.88
TOTAL CF	1,449,571	1,471,487	1,455,324	1,530,040	2,518,543	2,753,289	3,155,388	2,874,034	2,924,183	2,396,116	1,742,193				
TOTAL AF	33,270	33,774	33,402	35,117	57,805	63,193	72,422	65,964	60,229	54,995	39,986				
2019															
Tunnel	4,808,174	4,384,800	5,017,060	5,165,000	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,624,640	5,400,000		63,332,562	8,466,920	194.33
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,499,000	5,628,000	2,863,000	150,000	3,281,000	1,076,000		29,962,000	4,005,615	91.94
Well # 3A	7,000	228,000	144,000	11,000	1,600	38,000	234,000	57,000	0	0	0		720,600	96,337	2.21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000		548,000	73,262	1.68
Well # 5	2,028,000	2,265,000	2,278,000	3,881,000	3,687,000	4,746,000	8,008,000	6,506,000	5,055,000	6,346,000	2,102,000		48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000	6,000	12,000	76,000	310,000	58,000	2,885,000	4,822,000	1,965,000	3,445,000		20,257,000	2,708,155	62.16
Well # 11	250,800	267,200	322,500	693,600	888,800	2,385,700	2,281,300	2,739,700	2,481,500	456,100	44,800		12,881,800	1,722,166	39.53
PPHCD	0	0	0	0	0	0	0	0	0	0	0		0	0	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,600	14,170,458	18,148,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800		176,644,962	23,615,637	542.02
TOTAL CF	1,488,205	1,340,775	1,428,287	1,812,847	1,884,446	2,426,003	2,638,104	2,775,350	2,433,489	2,329,511	1,614,679				
TOTAL AF	34,157	30,773	32,782	41,604	43,481	55,681	60,549	63,699	55,853	53,467	37,060				

Reduction compared to 2021
Reduction compared to 2013

CONSUMPTION 10-YEAR

vs 2022

	2023	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
		19%	16%	14%	8%	16%	-7%	21%	26%	27%	43%	13%	-100%
Tunnel		144	148	156	175	184	182	175	173	176	178	184	
Well # 2A		364	340	347	323	367	369	344	369	372	375	373	333
Well # 3A		449	545	542	319	374	240	357	310	361	421	504	333
Well # 4A		370	333	319	333	360	426	359	353	365	368	366	366
Well # 5		296	283	306	314	308	298	330	390	314	403	391	361
Well # 6		325	330	340	352	409	412	412	372	352	379	384	361
Well # 8		251	251	251	251	251	281	251	251	251	251	251	251
Well # 11		251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,199	2,190	2,261	2,261	2,067	2,253	1,776	2,228	2,218	2,191	2,375	2,413	0
	-8%	-11%	-5%	-5%	-8%	-5%	-5%	-4%	-1%	-4%	-7%	18%	10%
Tunnel		140	140	140	141	141	141	143	142	142	142	142	142
Well # 2A		309	296	333	361	333	334	326	322	319	318	328	331
Well # 3A		330	333	312	333	334	317	305	398	363	364	325	299
Well # 4A		227	227	306	250	256	236	222	0	0	0	403	338
Well # 5		278	286	278	250	310	287	287	280	274	277	288	307
Well # 6		311	316	359	329	319	336	310	365	350	313	400	313
Well # 8		251	251	251	251	251	251	251	251	251	251	251	251
Well # 11		251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	1,846	1,849	1,979	1,979	1,915	1,944	1,902	1,844	1,758	1,719	1,685	2,137	2,046
	36%	13%	13%	4%	4%	4%	2%	-7%	-14%	-10%	-8%	-7%	-8%
Tunnel		132	133	133	134	136	136	137	137	138	138	140	140
Well # 2A		333	345	315	351	343	336	333	327	318	311	313	333
Well # 3A		329	308	310	310	315	315	217	288	295	306	325	318
Well # 4A		300	348	354	345	315	317	258	212	227	227	227	227
Well # 5		310	310	312	298	299	300	297	289	276	271	262	283
Well # 6		351	393	396	393	378	352	333	273	292	284	289	303
Well # 8		251	251	251	251	251	251	251	251	251	251	251	251
Well # 11		251	251	251	251	251	251	251	251	251	251	251	251
TOTAL G	2,006	2,088	2,074	2,082	2,037	2,037	2,007	1,926	1,777	1,797	1,788	1,807	1,855
	26%	43%	40%	56%	51%	51%	53%	62%	50%	55%	48%	45%	36%
Tunnel		123	122	122	123	127	131	133	133	133	132	132	133
Well # 2A		250	279	262	306	286	292	344	339	336	333	319	333
Well # 3A		0	312	324	327	318	311	311	347	321	333	323	329
Well # 4A		272	292	250	319	292	302	372	350	332	268	288	300
Well # 5		305	309	327	314	319							

SHEEP CREEK WATER COMPANY

WELL #2A Monthly Water Levels / 2 years

FEET

0

100

200

300

400

500

600

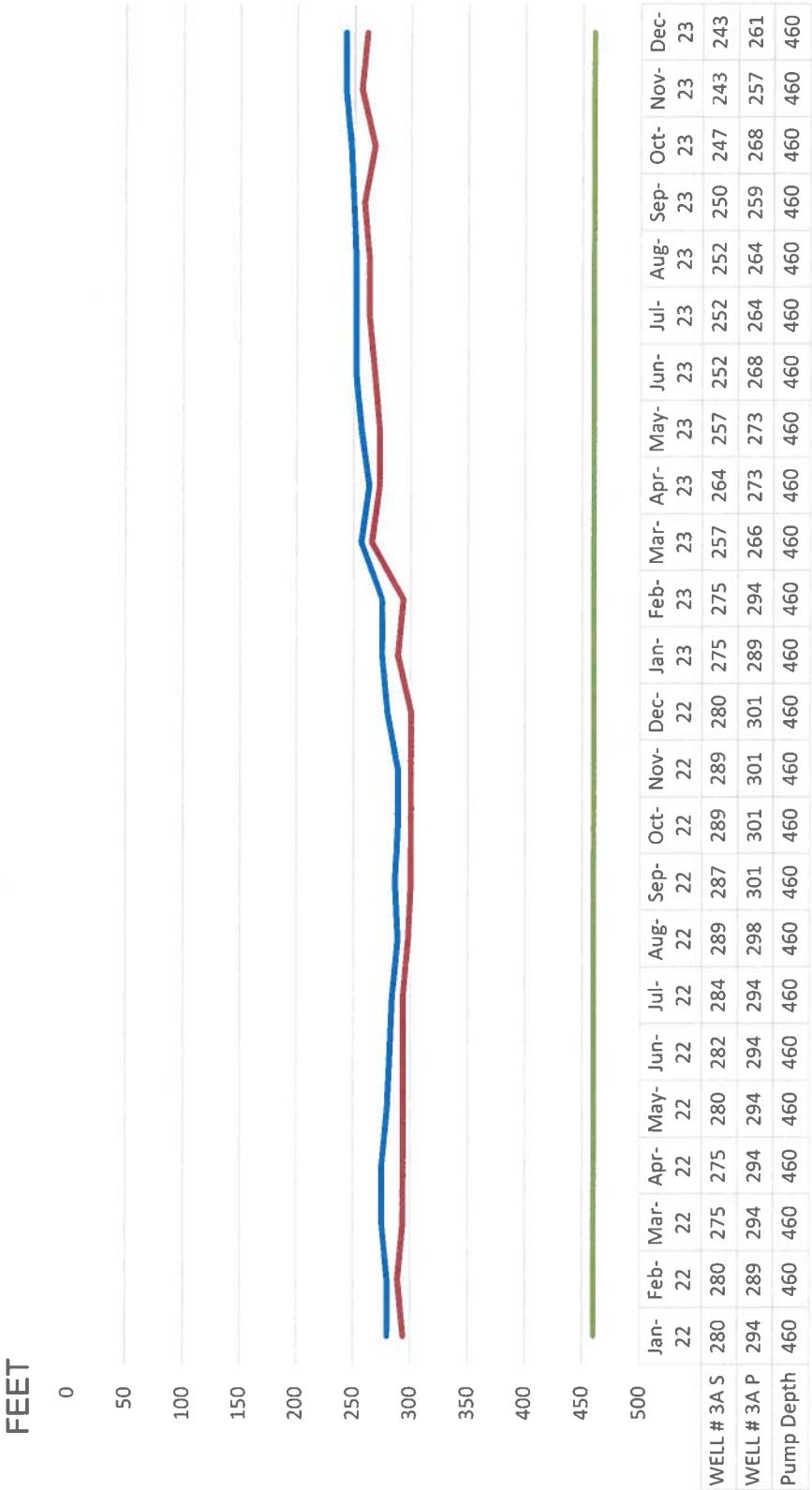
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
WELL 2A S	276	274	272	272	274	279	281	283	283	279	276	274	267	274	265	256	251	249	251	251	249	246	242	242
WELL 2A P	290	288	288	288	290	292	297	297	302	302	309	309	283	279	272	269	269	262	265	260	256	256	256	251
PUMP DEPTH	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505	505

2022 / 2023

— WELL 2A S — WELL 2A P — PUMP DEPTH

SHEEP CREEK WATER COMPANY

WELL #3A Monthly Water Levels / 2 years

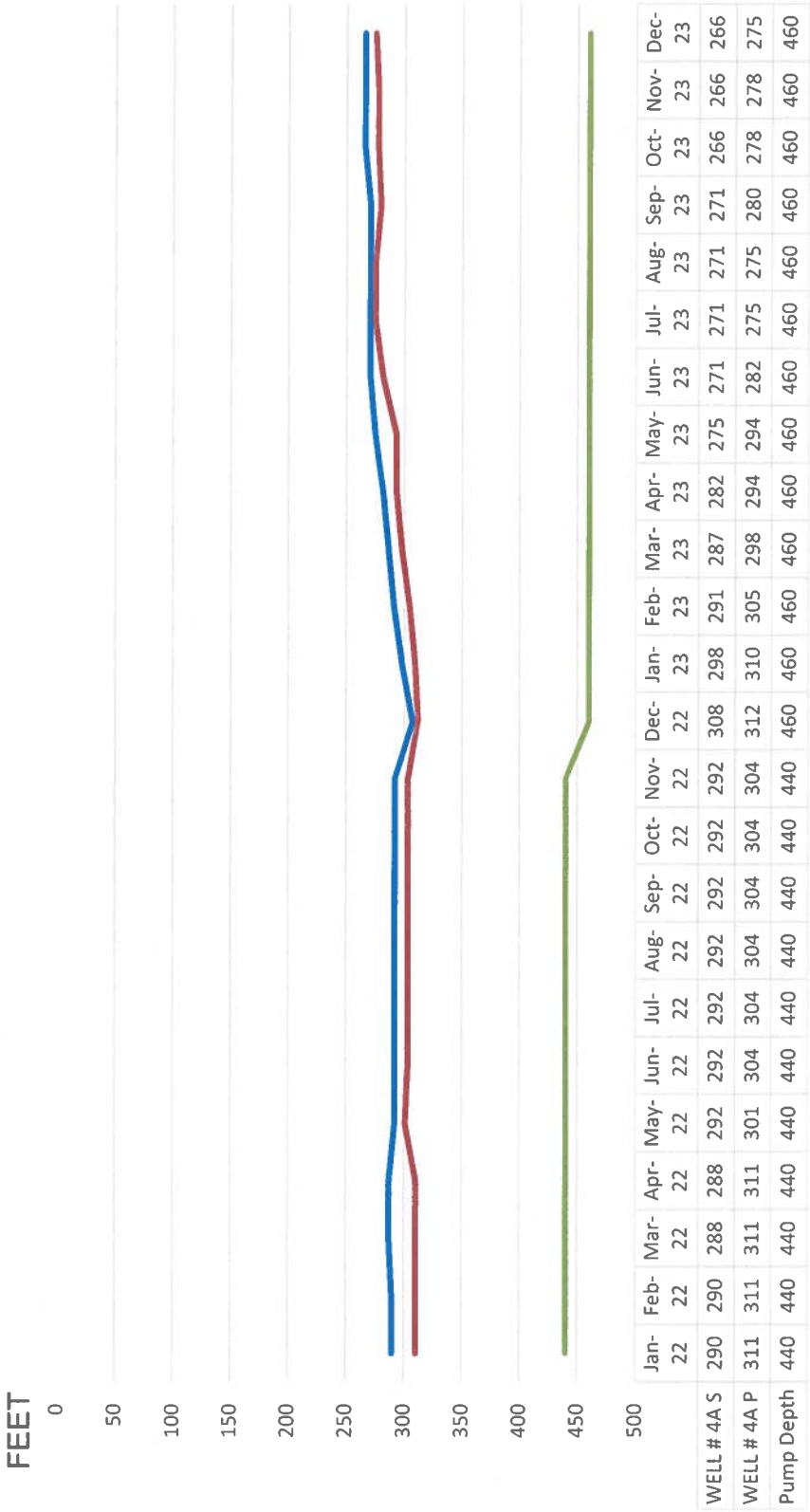


2022 / 2023

— WELL # 3A S — WELL # 3A P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #4A Monthly Water Levels / 2 years

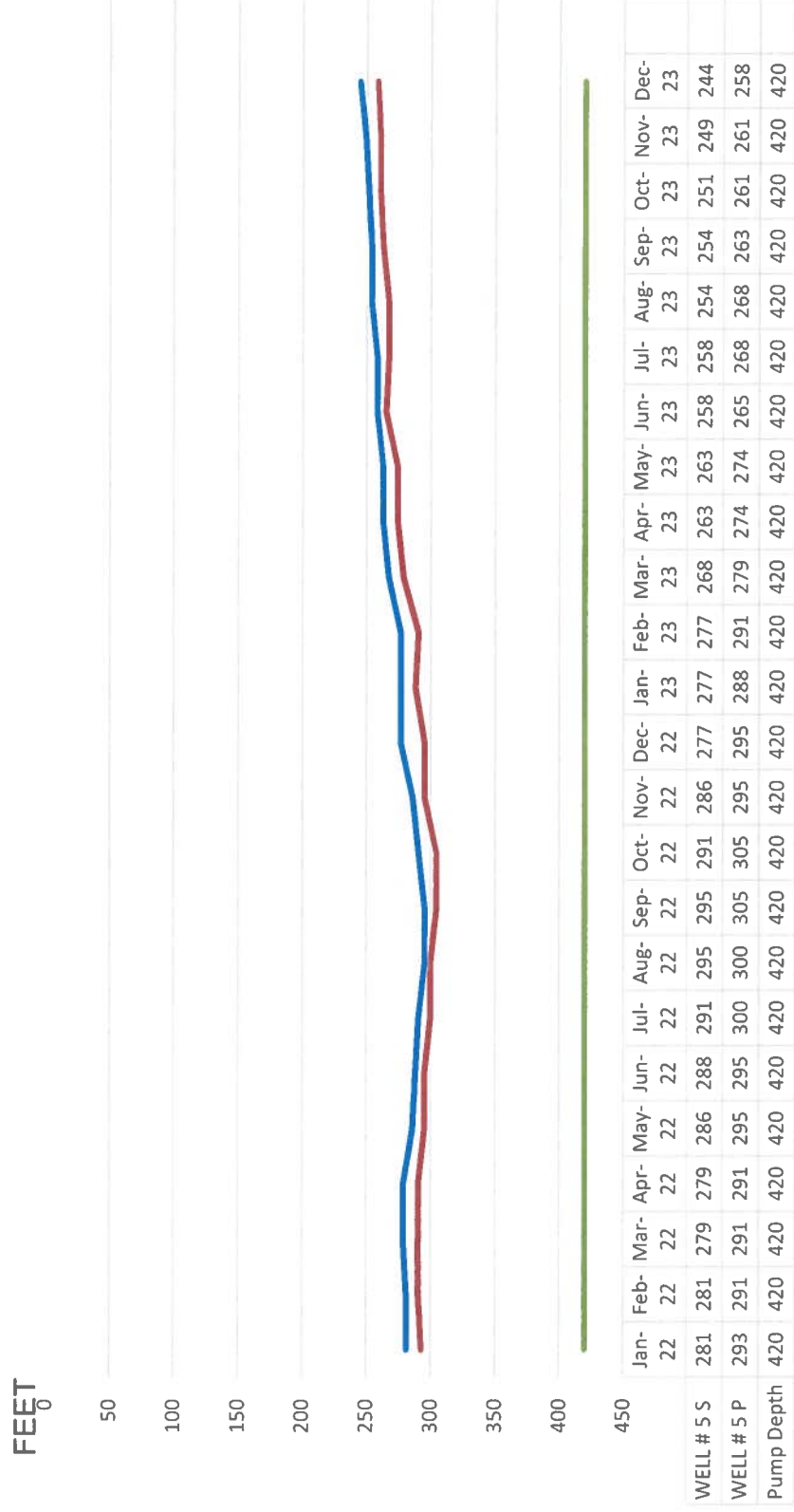


2022 / 2023

WELL # 4A S WELL # 4A P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #5 Monthly Water Levels / 2 years

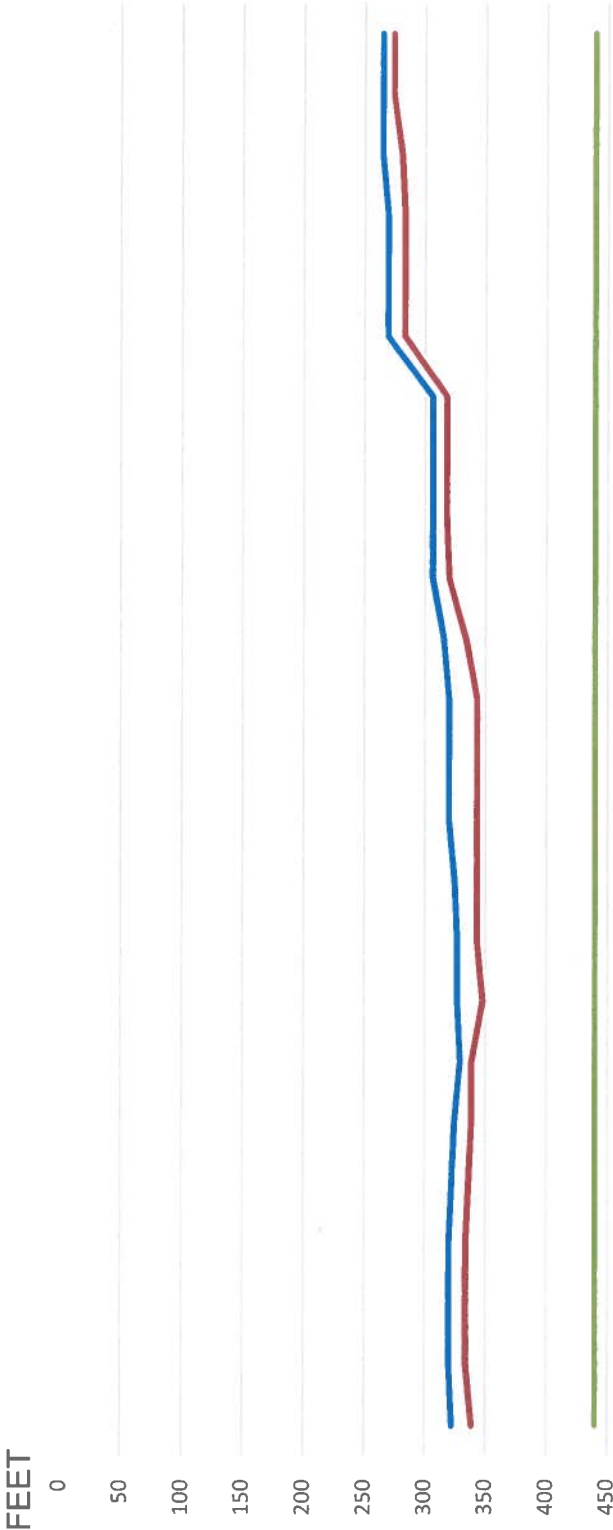


2022 / 2023

— WELL # 5 S — WELL # 5 P — Pump Depth

SHEEP CREEK WATER COMPANY

WELL #8 Monthly Water Levels / 2 years



	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
WELL # 8 S	322	320	320	320	322	325	329	327	327	325	320	320	320	320	315	306	306	306	269	269	269	264	264	264
WELL # 8 P	338	334	334	334	336	338	338	348	343	343	343	343	343	334	320	318	318	318	283	283	283	281	274	274
Pump Depth	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440	440

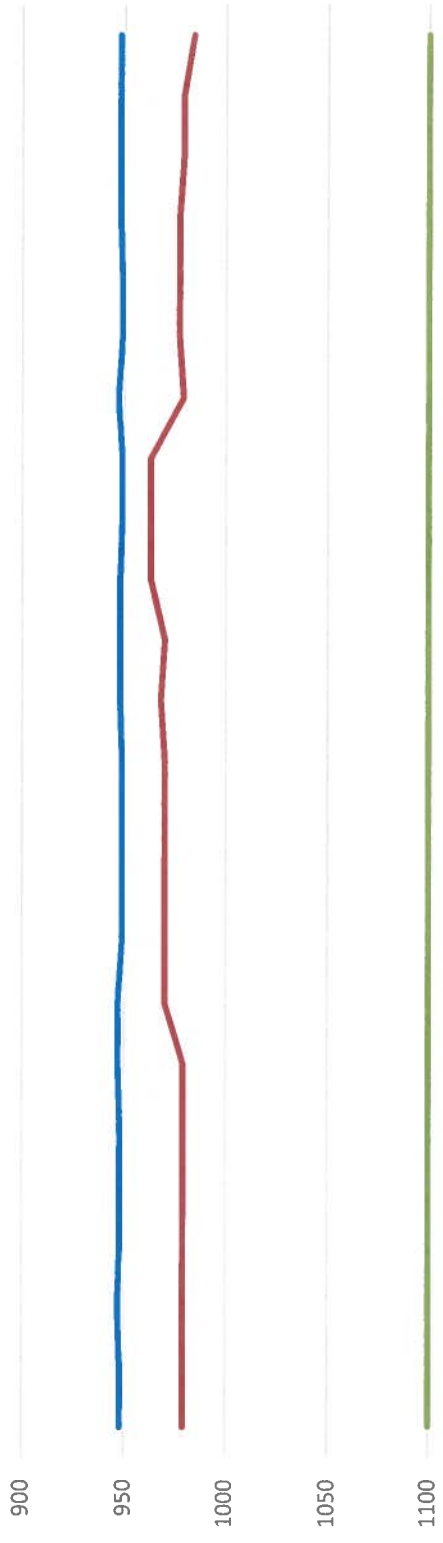
2022 / 2023

WELL # 8 S WELL # 8 P Pump Depth

SHEEP CREEK WATER COMPANY

WELL #11 Monthly Water Levels / 2 years

FEET
850



1150

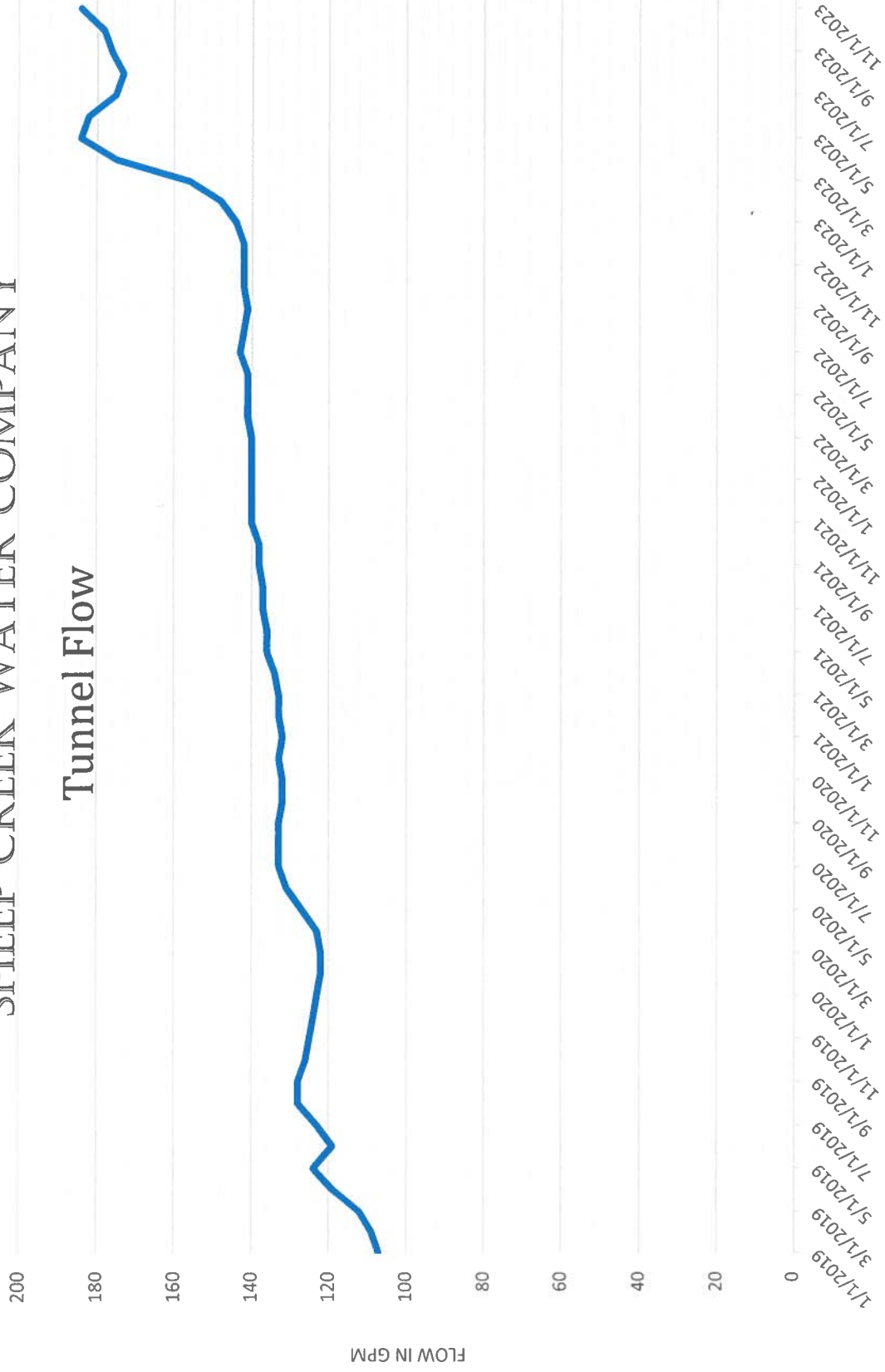
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Well 11 S	948	948	947	948	948	948	947	947	949	949	949	949	948	948	948	949	949	947	949	949	948	948	948	948
Well 11 P	979	979	979	979	979	979	979	970	970	970	970	970	968	970	963	963	963	979	977	977	977	979	979	984
Pump Depth	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100

2022 / 2023

Well 11 S Well 11 P Pump Depth

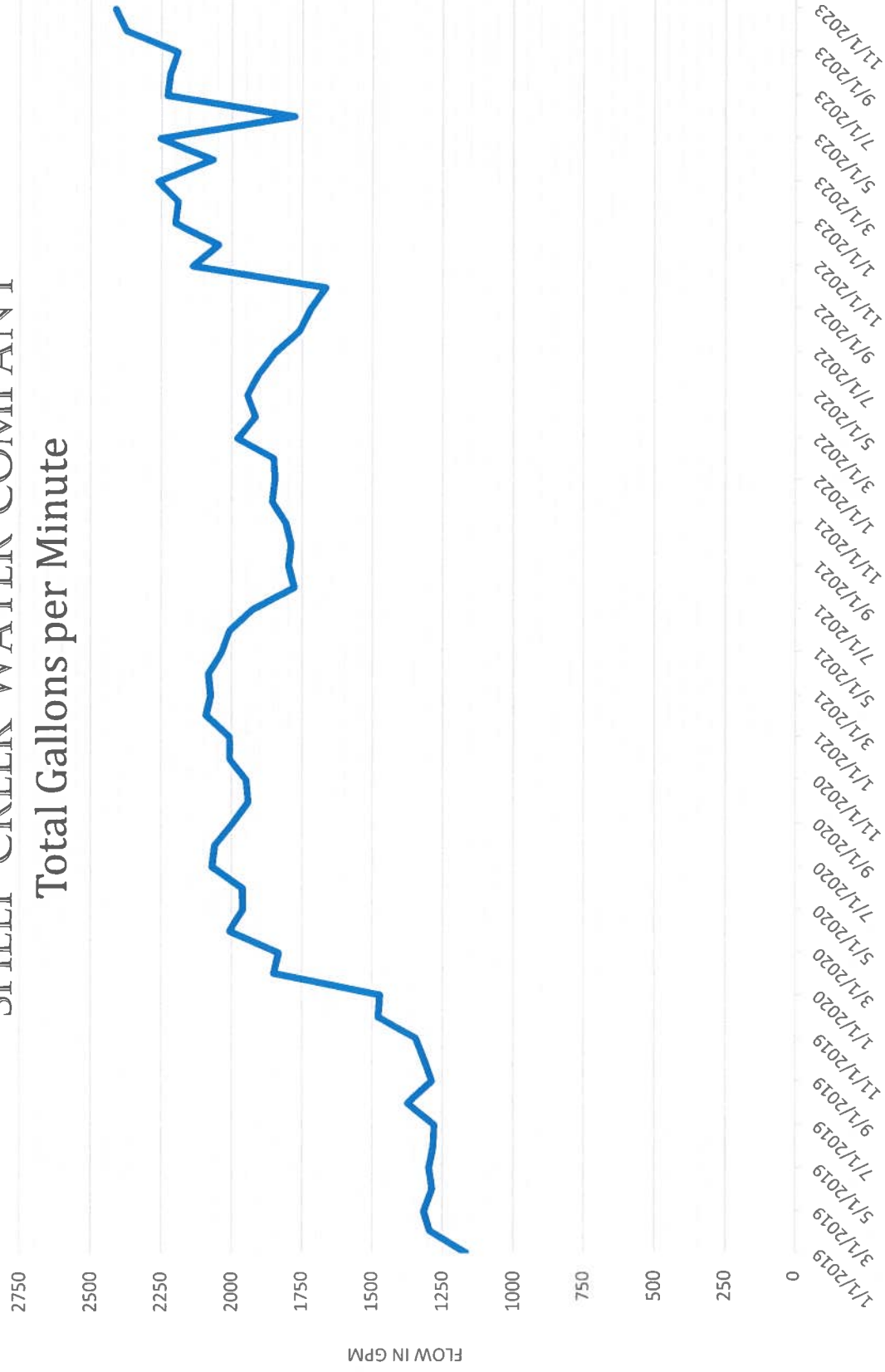
SHEEP CREEK WATER COMPANY

Tunnel Flow



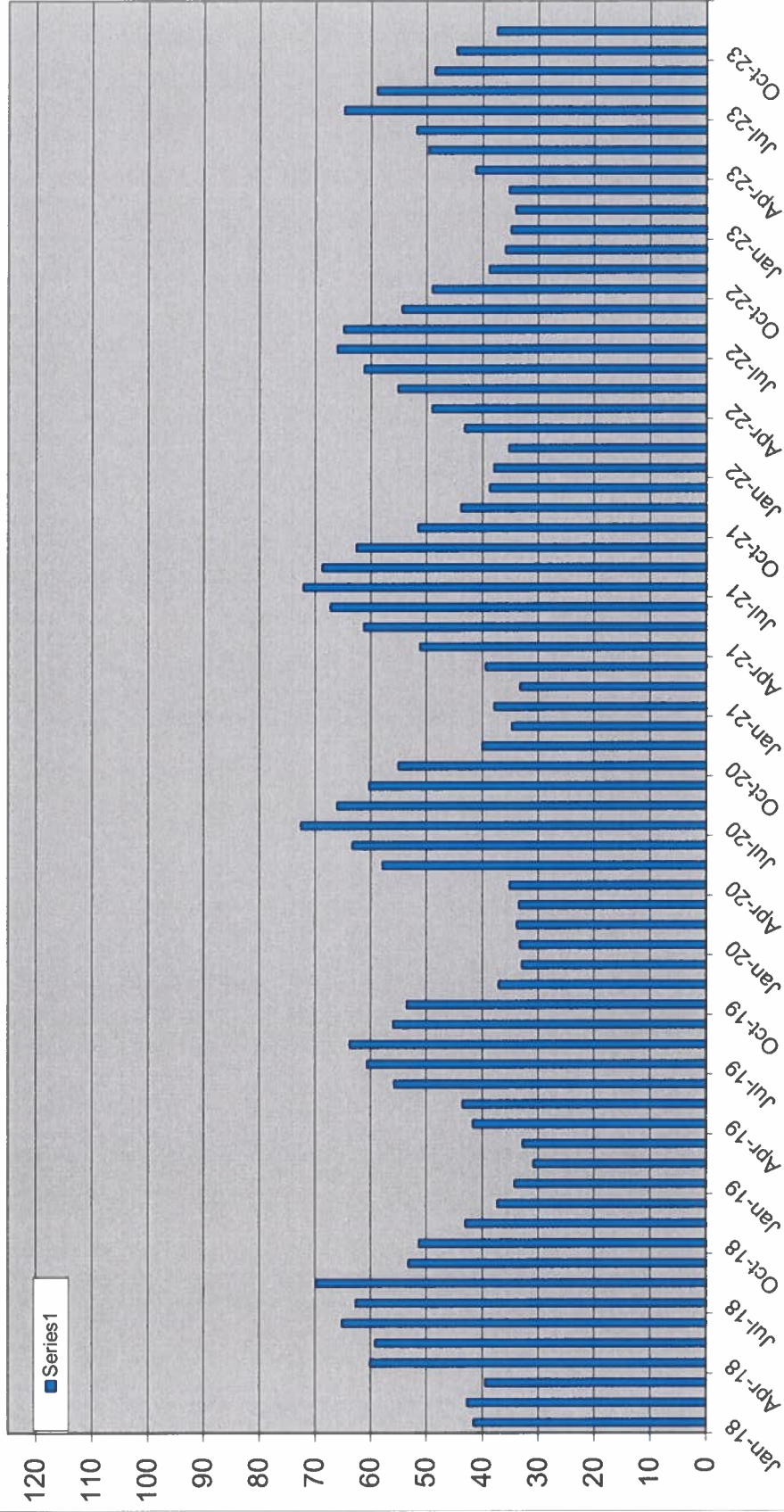
SHEEP CREEK WATER COMPANY

Total Gallons per Minute



SHEEP CREEK WATER COMPANY

WATER PRODUCTION ACRE FEET



2018 - 2023