2017

FINANCIAL STATEMENT

SHEEP CREEK WATER COMPANY

FOR THE YEAR ENDING DECEMBER 31, 2017

CECELIA J. CUMMINGS, CPA

6074 PARK DRIVE, STE 1 P. O. BOX 1960 WRIGHTWOOD, CA 92397

April 10, 2018

Board of Directors Sheep Creek Water Company P.O. Box 291820 Phelan, CA 92329-1820

The accompanying Balance Sheet and Profit and Loss Statement for Sheep Creek Water Company as of December 31, 2017 and for the twelve months ending have been compiled by us on an accrual basis. A compilation is limited to presenting in the form of financial statements information that is the representation of management. We have not audited the accompanying financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

Management is responsible for the preparation and fair presentation of the financial statement in accordance with accounting principles general accepted in the United States of America and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statement on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accounting. The objective of a compilation is to assist management in presenting financial information in the form of financial statement without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

Cummings CPA

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Wrightwood, CA April 10, 2018

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Balance Sheet December 31, 2017

ASSETS

CURRENT ASSETS			
Cash on hand		\$	390.00
Cash in DCB - Assessment		Ψ	229,195.82
Cash in DCB - Capital Improvement			19,584.76
Cash in DCB - Checking			63,937.17
Cash in DCB - Savings			57,163.37
Cash in DCB - System Upgrade			37,680.94
Cash in DCB - Wells			184,062.51
Total Cash		_	592,014.57
Accounts receivable:			
	\$ 350.00		
Employee Water sales	145,225.06		
Assessments	4,365.02		
Assessments	4,303.02		149,940.08
la cantan c			
Inventory			99,531.21
Prepaid expenses:			
Dues	1,089.00		
Insurance	7,777.63		
Property tax	6,858.59		
Software	6,202.05		
		_	21,927.27
Total Current Assets		\$	863,413.13
PROPERTY AND EQUIPMENT			
Land - Phelan	161,093.99		
Land - LA County	85,261.18		
Land - Remove reservoir	87,174.13		
Equipment and Fixtures (Sch 2)	10,317,475.21		
Equipment and Finance (Son 2)	10,651,004.51		
Less Accumulated Depreciation	(5,525,772.77)		
Net Property and Equipment	(-)		5,125,231.74
1 2 2 2 1 1 2 2			, , -
Total Assets		\$_	5,988,644.87

Balance Sheet December 31, 2017

LIABILITIES AND STOCKHOLDERS EQUITY

CURRENT LIABILITIES Accounts payable Payroll taxes payable Total Current Liabilities	23,237.76 \$ 4,225.30	\$	27,463.06
LONG-TERM LIABILITIES			
CNH Industrial Capital	53,163.92		
Vehicle loans	28,851.12		
Shareholder Loans Total Long Term Liabilities	306,063.37		388,078.41
Total Liabilities		\$	415,541.47
STOCKHOLDERS' EQUITY Common Stock Treasury Stock	10,000.00 1,236.85 11,236.85		
Surplus - Assessments Surplus - Meter Installations Surplus - Wild Horse Canyon Replacement Well Funds	4,310,716.65 3,788,497.71 57,029.39 1,067,501.50 9,223,745.25		
Retained Earnings Net Income (Loss) Total Stockholders' Equity	(3,484,811.53) (177,067.17)	_	5,573,103.40
Total Liabilities and Stockholders' Equity		\$ <u></u>	5,988,644.87

Statement of Income and Expense For the period ending December 31, 2017

		_	Amount	
INCOME Water sales		\$	885,708.59	
Penalties - wa	ater service	*	5,577.86	
Electrical Sur			38,157.05	
Stock transfer	_		2,646.00	
Reinstall/reco	nnect fees		1,680.00	
	meter use charges		5,190.90	
Inspection fee			0.00	
Water service			(6,150.05)	
Total in		_		\$ 932,810.35
OPERATING EXPENSES	S			
Advertising			75.00	
Auto and truc	k		14,776.64	
Bank service	charges		198.39	
	and meetings		38.55	
Contract serv	ices		6,794.78	
Credit card ch	narges		10,034.58	
Depreciation			255,927.57	
Diesel fuel			5,973.28	
Donations			689.52	
Dues and sub	oscriptions		1,051.73	
Employee bei	nefits		3,785.72	
Employee reti	irement		24,957.35	
Employee trai	ining		400.00	
Insurance - be	ond		100.00	
Insurance - be	oard health		28,665.26	
Insurance - co	ommercial package		31,062.00	
Insurance - st	taff health		83,517.50	
Insurance - w	orkmans' comp		16,387.00	
Interest			21,060.71	
Internet acces	ss fee		48.25	
Materials			1,579.97	
Lab tests and	l inspections		3,896.00	
Lease payme	nts - pagers		302.65	
Lease payme	nts - copier		2,776.59	
Lease payme	nts - credit card machine		294.44	
Licenses and	permits		1,052.63	
Maintenance	fees - SEP/IRA		450.00	
Miscellaneous	S		10.00	
Office expens	se and supplies		13,038.36	
Outside servi	ces		185.00	
Postage			9,731.27	
Printing			486.10	

Statement of Income and Expense For the period ending December 31, 2017

Professional - accounting	7,000.00		
Professional - engineering	2,977.00		
Professional - legal	31,822.13		
Repairs and maint - auto	10,101.99		
Repairs and maint - equipment	2,858.53		
Repairs and maint - general	6,660.56		
Repairs and maint - lines/meters, system	43,661.40		
Salaries - maintenance	159,241.78		
Salaries - management	81,772.54		
Salaries - office	111,252.81		
Salaries - phone stipend	2,344.68		
Small tools and supplies	254.67		
State water fees	7,396.60		
Stock purchase	750.00		
Subcontract labor	1,750.90		
Taxes - payroll	34,701.90		
Taxes - property	7,674.56		
Telephone	5,277.80		
Uniforms	1,336.28		
Utilities - operating	4,486.14		
Utilities - wells	46,200.39		
Water quality treatment	7,512.54		
Total Operating Expenses	7,512.54		1,116,382.04
Total Operating Expenses		-	1,110,302.04
			(183,571.69)
OTHER INCOME & EXPENSE			
Gain on Sale	2,700.00		
Interest income - Assessment	107.39		
Interest income - Capital improvement	23.28		
Interest income - Checking	52.76		
Interest income - Savings	118.91		
Interest income - System upgrade	30.30		
Interest income - Wells	191.48		
Refunds			
Miscellaneous	50.00		
Insurance	2,219.42		
Payroll	1,078.48		
Tax	106.64		
Lost certificates	495.00		
NSF service charges	200.00		
Service fees	(69.14)		
Total Other Income & Expense		-	7,304.52
INCOME (LOSS) BEFORE TAXES			(176,267.17)
, ,			, ,
Provision for State Income Tax		-	(800.00)
NET INCOME (LOSS)		\$	(177,067.17)
		Ψ:	(,557.11)

Statement of Changes in Financial Position For The Year Ended December 31, 2017

Financial resources, provided by operations:	Φ.	(477.007.47)
Net income (loss)	\$	(177,067.17)
Items which did not require the outlay of working capital: Depreciation		255,927.57
Prior years adjustments cumulative		(102,821.46)
Filor years adjustifiertis cumulative	_	(23,961.06)
		(20,001.00)
Working capital provided by project funds:		
Increase in paid-in capital:		
Assessments		221,148.00
Meter installation funds	_	10,750.00
		207,936.94
Other reductions to working capital:		
Decrease in shareholder loans	_	(25,757.11)
		182,179.83
Electrical and the later		
Financial resources applied to:		200 400 40
Acquisition/completion of property and equipment		298,409.18
Company labor/equip applied to acquisitions Prepaid costs of work in progress		(45,592.63) 12,979.50
Decrease in work-in-progress		(44,598.44)
Increase in long-term loan		(1,869.56)
moreage in long term learn	_	219,328.05
	_	
Increase (Decrease) In Working Capital	\$_	401,507.88
	_	
Summary of Changes In Working Capital By Components:		
Current Assets		
Cash	\$	294,002.53
Accounts receivable		105,076.40
Inventory		8,794.27
Prepaid expenses		2,138.86
Current Liabilities		
Accounts payable		(8,384.58)
Payroll taxes payable		(119.60)
Increase (Decrease) In Working Capital	\$_	401,507.88

Supporting Schedules For Balance Sheet December 31, 2017

PROPERTY AND EQUIPMENT

Office buildings \$	112,772.77
Building improvements	25,014.41
Building storage	17,059.29
Computer and software	20,039.67
Equipment - shop	30,502.28
Equipment - heavy	154,027.09
Furniture and fixtures	29,831.80
Vehicles	150,216.87
Lines	1,657,233.32
Line replacement	94,780.33
Meters	2,226,755.60
Tanks	2,220,172.87
Wells	1,903,911.25
Hydrants	489,194.34
Wild Horse Canyon	62,111.36
Master Plan	46,000.00
	9,239,623.25
Prior year work in progress	1,077,851.96
Total Property and Equipment \$	10,317,475.21

SHEEP CREEK WATER COMPANY NOTES TO FINANCIAL STATEMENTS

For The Year Ended December 31, 2017 (See Accountant's Compilation Report)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Inventories:

Inventories consist primarily of pipe and related parts necessary for line and meter installation and are stated at the lower of cost or market using the first-in, first-out method.

Property and Equipment:

Property and equipment are stated at cost. Depreciation is computed using the straight-line method for financial reporting purposes based on the following estimated useful lives of the assets:

	Years
Buildings	20 - 25
Equipment	3 - 7
Furniture and Fixtures	3 - 10
Vehicles	3 - 7
Water System	15 - 75
Wild Horse Canyon	20 - 45
Master Plan	

Prepaid Assets:

Prepaid items are those expenses that are paid in the current accounting period, but which the individual asset will not be consumed or recognized until the future year. As the asset is used, it is charged to an expense account.

The Company recognizes prepaid assets for expense items as software, dues and subscriptions, insurance, property tax and equipment deposits.

Income Taxes:

Federal Tax

No provision has been made for Federal Income Taxes as the Company is a non-profit organization exempt from Federal Income Tax.

State Tax

Bank and Corporation tax code, Section 24405, states that for mutual or cooperative associations all member income and any income from nonmembers received on a non-profit basis is exempt. Section 24425, provided that expenses associated with exempt income are not deductible. Section 24437 allows expenses related to member services only to the extent of member income. Necessary adjustments are made to eliminate this income and expense. Interest income is deemed to be taxable income and does not fall under the exempt code.

NATURE OF BUSINESS:

The Company engages in the business of providing the service of water to its' shareholders at cost.

SHEEP CREEK WATER COMPANY NOTES TO FINANCIAL STATEMENTS

For The Year Ended December 31, 2017 (See Accountant's Compilation Report)

3. LONG TERM LIABILITY

The Company purchased a skiploader from CNH Industrial Capital for \$91,387.56 and entered into an agreement in February 2016 for a five year payment plan with \$1,382.85 per month with an interest rate of 3%.

A shareholder and the Company have entered into an agreement in July 2011 for a loan to the the Company in the amount of \$400,000 at 6% over seven years with the first year's payments to be interest only and the principal to be paid over the remaining six years. This liability is scheduled to be retired by July 2018.

A shareholder and the Company have entered into an agreement in October 2014 for a loan to the Company in the amount of \$80,000 at 5% over three years with the first year's payments commencing on the first anniversay of the date of the loan and continuing thereafter on the second (2nd), third (3rd) and fourth (4th) anniversaries of the date of the Note. This liability was retired a year early and paid in full in October 2017.

A shareholder and the Company have entered into an agreement in September 2016 for a loan to the Company in the amount of \$170,000 at 6% over five years with the first year's payments to be interest only and the principal to be paid over the remaining four years.

A shareholder and the Company have entered into an agreement in December 2017 for a loan to the Company in the amount of \$100,000 at 5% over five years with the first year's payments commencing on the first anniversay of the date of the loan and continuing thereafter on the second (2nd) through the fifth (5th) anniversaries of the date of the Note.

4. COMMENTS:

Due to the drop in production during the summer of 2016, the Board of Directors approved the implementation of an Electric - Drought Surcharge. The surcharge of \$.30 per HCF was implemented to recover the additional electrical charges for the additional pumping. With the expectation of lower than normal production, the Board approved to maintain the surcharge at a lower rate of \$.15 per HCF through 2017 to cover the additional electrical pumping costs.

The Board has approved continuing the electrical surcharge during 2018 at a rate of \$.15 per HCF.

The Company has been in the process of a gate valve and fire hydrant replacement program throughout the system. As the system ages, a number of gate valves have become inoperable. Several intersetions have been upgraded with the new gate valves and fire hydrants. This replacement program is planned to continue through 2019.

The Shareholders approved a three part assessment for the Phase 1 of 2 construction and implementation of Well 11. The first part of this approved assessment was set at \$30 per share as of August 15, 2017. The second and third assessments are scheduled for January June of 2018.